

MEETING
STATE OF CALIFORNIA
PUBLIC EMPLOYEES' RETIREMENT SYSTEM
BOARD OF ADMINISTRATION
INVESTMENT COMMITTEE
OPEN SESSION

CALPERS AUDITORIUM
LINCOLN PLAZA NORTH
400 P STREET
SACRAMENTO, CALIFORNIA

MONDAY, NOVEMBER 14, 2022
9:56 A.M.

JAMES F. PETERS, CSR
CERTIFIED SHORTHAND REPORTER
LICENSE NUMBER 10063

APPEARANCES

COMMITTEE MEMBERS:

David Miller, Chairperson

Rob Feckner, Vice Chairperson

Fiona Ma, represented by Frank Ruffino

Lisa Middleton

Eraina Ortega

Jose Luis Pacheco

Ramon Rubalcava

Theresa Taylor

Mullissa Willette

Gail Willis, PhD

Betty Yee

STAFF:

Marcie Frost, Chief Executive Officer

Michael Cohen, Interim Chief Operating Investment Officer

Matt Jacobs, General Counsel

Nicole Musicco, Chief Investment Officer

James Andrus, Interim Managing Investment Director

Travis Antoniono, Investment Manager

Dan Bienvenue, Deputy Chief Investment Officer

Amy Deming, Investment Director

Michael Krimm, Investment Director

APPEARANCES CONTINUED

STAFF:

Irene Rodriguez, Investment Manager

Tamara Sells, Associate Investment Manager

ALSO PRESENT:

Tim Behrens, California State Retirees

Greg Camphire

Al Darby, Retired Public Employees Association

Steve Foresti, Wilshire Advisors

Jennifer O'Dell, Laborers International Union of North America

Vivian Price

Michael Ring, Service Employees International Union

Sara Theiss, Fossil Free California

Doug Thompson

Sheila Thorne, Fossil Free California

INDEX

	<u>PAGE</u>
1. Call to Order and Roll Call	1
2. Executive Report - Chief Investment Officer Briefing - Nicole Musicco	2
3. Action Consent Items - Nicole Musicco	11
a. Approval of the November 14, 2022 Investment Committee Timed Agenda	
b. Approval of the September 19, 2022 Investment Committee Open Session Meeting Minutes	
4. Information Consent Items - Nicole Musicco	12
a. Annual Calendar Review	
b. Draft Agenda for the March 13, 2023 Investment Committee Meeting	
c. Quarterly Update - Performance and Risk	
d. Quarterly Update - Investment Controls	
e. Disclosure of Placement Agent Fees and Material Violations	
f. Report on Alternative Investments (AB 2833) Fee Disclosure (Government Code Section 7514.7)	
g. Report to the California Legislature: Iran	
h. Report to the California Legislature: Northern Ireland	
i. CalPERS for California Report	
5. Action Agenda Items	
a. Revisions to the Total Fund Policies - Private Asset Classes - Second Reading - Amy Deming	12
b. Assembly Bill 890: Diversity in the Management of Investments 2021-22 Fiscal Year Report - James Andrus	31
6. Information Agenda Items	
a. CalPERS' Response to the Taskforce on Climate-Related Financial Disclosure (TCFD) and Senate Bill 964 - James Andrus, Travis Antoniono	51
b. Consultant Review of CalPERS Divestments - Steve Foresti; Wilshire Advisors	115
c. Liquidity Management - Irene Rodriguez, Michael Krimm	117
d. Responsible Contractor Policy - Tamara Sells	140

INDEX CONTINUED

	<u>PAGE</u>
e. Summary of Committee Direction - Nicole Musicco	155
f. Public Comment	156
Adjournment	161
Reporter's Certificate	162

PROCEEDINGS

1
2 CHAIRPERSON MILLER: Okay. Good morning. I'd
3 like to call to order the Investment Committee. And so
4 we'll start with a roll call.

5 COMMITTEE SECRETARY: David Miller?

6 CHAIRPERSON MILLER: Here.

7 COMMITTEE SECRETARY: Rob Feckner?

8 VICE CHAIRPERSON FECKNER: Good morning.

9 COMMITTEE SECRETARY: Frank Ruffino for Fiona Ma?

10 ACTING COMMITTEE MEMBER RUFFINO: Present.

11 COMMITTEE SECRETARY: Lisa Middleton?

12 COMMITTEE MEMBER MIDDLETON: Present.

13 COMMITTEE SECRETARY: Eraina Ortega?

14 COMMITTEE MEMBER ORTEGA: Here.

15 COMMITTEE SECRETARY: Jose Luis Pacheco?

16 COMMITTEE MEMBER PACHECO: Present.

17 COMMITTEE SECRETARY: Ramon Rubalcava?

18 COMMITTEE MEMBER RUBALCAVA: Present.

19 COMMITTEE SECRETARY: Theresa Taylor?

20 COMMITTEE MEMBER TAYLOR: Here.

21 COMMITTEE SECRETARY: Mullissa Willette?

22 COMMITTEE MEMBER WILLETTE: Here.

23 COMMITTEE SECRETARY: Dr. Gail Willis?

24 COMMITTEE MEMBER WILLIS: Here.

25 COMMITTEE SECRETARY: Controller Betty Yee?

1 COMMITTEE MEMBER YEE: Here.

2 CHAIRPERSON MILLER: Okay. Thank you.

3 So we'll move on to Item 2, our Executive Report
4 from our Chief Investment Officer.

5 CHIEF INVESTMENT OFFICER MUSICCO: Thank you very
6 much. Good morning everyone Nicole Musicco, Chief
7 Investment Officer. I'm delighted to be here today and
8 thought we would kick off our agenda today really with
9 just a high level comment on market conditions and as that
10 relates to our strategic asset allocation. I'll do
11 highlights of today's agenda and then some, you know,
12 exciting changes to our team, which we'll discuss.

13 First up, I think it's always important that we
14 just level set and context set for why we're here. We --
15 we look at our strategic asset allocation through the --
16 through a 20-year lens. We set that strategic asset
17 allocation every four years using capital market
18 assumptions that are 20 years in the future. And so it
19 really behooves us to make sure that we're set up as a
20 very agile nimble team to be reviewing those assumptions
21 along the way. And so part of what we'll talk about in
22 the agenda today with some policy suggestions, for
23 example, helps us with that.

24 But I thought we -- given the market conditions
25 that we're seeing today, which really, I think, it would

1 be hard for us to say anything different than what the
2 world is telling us, which is it looks like we are in for
3 some continued rocky roads through the next 12 to 18
4 months. Market conditions continue to show weaker growth,
5 coupled with higher prices. We've got a tight labor
6 market. And definitely presenting more difficult times
7 for both -- through both the economic and business lens,
8 as well as trading conditions for the next 12 to 18
9 months.

10 And so as we sit here today with our strategic
11 asset allocation which we started to execute on as of July
12 1, that doesn't mean that the team isn't constantly
13 looking at what assumptions are -- have gone into that
14 strategic asset allocation, making sure we have the right
15 governance approach in place to be making decisions along
16 the way to make tweaks as necessary and to make sure we're
17 collating and collaborating on the research we do
18 internally as well as with our extensive set of partners
19 globally.

20 So with that, I will just briefly touch on some
21 of our agenda items today. Today, you're -- we are going
22 to be digging into some of the really important
23 workstreams that I introduced back in our June meeting,
24 the nine business initiatives, many of which are really
25 tied to some of the important action items, if you will,

1 that we're reviewing today.

2 First up is around our changes to Investment
3 Policy. Again, this is a second reading. And really the
4 idea here is to make sure we are set up to be agile, the
5 ability to be responsive to market conditions and really
6 make sure that we have the appropriate tools in place to
7 execute on the strategic asset allocation that we
8 endeavored starting in July.

9 The second piece, again a very important
10 initiative to us, is when -- in all the efforts that went
11 into preparing for and capitalizing on the challenges and
12 opportunities of climate change. And so you'll hear,
13 through our task force on climate-related financial
14 disclosure, you'll hear about many of the activities that
15 are ongoing within our -- within our organization.

16 Finally, we're continuing to support the
17 integration of diversity, both within our investment
18 management practices, but also within our own team. We'll
19 touch on, through a report that James will come up and
20 discuss, some of our initiatives along those lines.

21 We'll also give you a preview into liquidity
22 management. I'm very proud of what the team has done
23 really starting well before I arrived, but wanted to use
24 this as one of our education pieces. We're hoping to come
25 in front of the Board on a regular basis now. We'll just

1 give you kind of an inside look in our kitchen of what's
2 going on. And one of the first topics we are going to be
3 presenting to you today is on liquidity management.

4 We have our regular review of our active policy
5 level divestments and we will give you an update on our
6 Responsible Contractor Program.

7 And finally, the next piece that I'll just touch
8 on is some of our personnel changes. I'm very excited and
9 pleased to announce that we have a couple new
10 appointments. First off, I would like to introduce Anton
11 Orlich as a Managing Investment Director for Growth and
12 Innovation. Anton is hopefully a familiar face to some of
13 you. He did spend some time at CalPERS. So he returns to
14 us from a stint when he was here with a role of absolute
15 strategies and private equity programs from 2013 to 2016.
16 And so now, he joins us from Kaiser Permanente where he
17 served as the head of the alternative investments team,
18 where he grew that allocation from 15 percent to over 50
19 percent managing a portfolio of over 100 billion. Anton
20 also served as an Intelligence Officer in the U.S. Navy,
21 and held roles as the head of private equity at Pivotal
22 Group and head of equities at the Arizona Public Safety
23 Personnel Retirement System, and a consultant at McKinsey.

24 We're really delighted to be having the
25 opportunity to continue to add what I've been referring to

1 as real athletes to our bench to make sure that we can
2 execute and deliver the promise that we've made to our
3 members. This is a newly created position of innovation
4 and growth. As you know, the Board approved an allocation
5 to what is referred to as opportunistic. Today, much of
6 that when we think of our opportunistic part of our
7 strategy, I think it aligns -- in our minds today, has
8 been aligned directly with what Jean Hsu's team is doing
9 within private debt. But it's a large allocation and we
10 have the -- within that policy the ability to look at
11 opportunities outside of asset classes, for example. And
12 so having the opportunity to bring someone in like Anton
13 with such deep direct deal experience in addition to fund
14 experience will really help us utilize that allocation
15 that already exists within opportunistic.

16 You'll start to see a bit of a nomenclature
17 change as well. Jean's title will -- will reflect the
18 fact that she is focused solely in our private credit
19 program. And so we'll start to delineate between
20 opportunistic and private debt or private credit in and
21 our ongoing reporting from this point forward.

22 I'm also very excited after, you know, tremendous
23 work from across the equities team to announce Drew Hambly
24 as joining as the new Investment Director and Head of
25 Corporate Governance for our CalPERS global equity team.

1 Simiso and team have done an excellent job at really
2 scoping the globe, if you will, to find the right talent
3 to fill this role, given its real importance to us
4 strategically. Drew has over 24 years in corporate
5 governance and sustainability. He joins us from Morgan
6 Stanley Investment Management where he'd been the
7 Executive Director of Global Stewardship since 2011. And
8 he's also work at State Street Global Advisors, Moody's
9 Investor Service, and the Investor Responsibility Research
10 Center. So we're really delighted to be welcoming both of
11 those great talents to CalPERS. And each of them has
12 already started and we're already seeing some great
13 traction.

14 On that, I'll pivot to we have announced that
15 Greg Ruiz who's been our Managing Investment Director for
16 private equity will be leaving CalPERS. We've been
17 delighted with the effort that he has given us and the
18 contributions he's given us over the last three years.
19 We're excited for his next phase of his career. He's left
20 behind us a much more organized, much more stable
21 reinvigorated Private Equity Program, if you will, and he
22 had a tremendous impact on bringing in some excellent
23 talent within that team. And so with that, we wish him
24 very well in his future endeavors. We're going to make
25 sure we are very focused on creating a really strong

1 alumni network for CalPERS. I think it's important
2 culturally and for our own team to know that when you come
3 to CalPERS you give us your all and we'll make sure we're
4 supportive of you as you leave. And so with that, I'd
5 really just like to thank Greg for all the contributions
6 he made well before I arrived, but even just during the
7 short period of time that we had to work together.

8 And so with that, I believe we are ready to turn
9 it back over to the Chair. Thank you.

10 CHAIRPERSON MILLER: Okay. Thank you for that.
11 And I'd also reiterate my appreciation for Greg and his
12 time here and wish you the very best in your future
13 endeavors. And just a general comment, I'm -- I'm really
14 encouraged and pleased with this more kind of a strategic
15 overall approach to talent and workflow workforce talent
16 management. It's something that strategic talent
17 management has been kind of a recurring theme for me ever
18 since I've been on this Board. And seeing over the last
19 few years the approach really come together and be much
20 more coherent and much more focused on talent flow,
21 pipeline, development of our capabilities and capacity
22 within, and looking forward and looking out at that kind
23 of you say alumni, but kind of -- and also the potential
24 for, you know, kind of the homing pigeon club. As people
25 go out and, you know, take, you know, good thoughts of

1 their time at CalPERS out into the world and sometimes
2 return to us and bring those talents back, you know, at a
3 another level and kind of continue that cycle. So it's a
4 very encouraging message and I look forward to more of
5 that kind of message as we go forward.

6 So I'll open it. I have a question from Director
7 Taylor.

8 COMMITTEE MEMBER TAYLOR: Hi. Thank you.

9 CHAIRPERSON MILLER: There we go. Okay. No.
10 Still --

11 COMMITTEE MEMBER TAYLOR: There we go.

12 CHAIRPERSON MILLER: There you go, President
13 Taylor.

14 COMMITTEE MEMBER TAYLOR: Sure. I just -- can we
15 go back to the second person, because I missed the name.

16 CHIEF INVESTMENT OFFICER MUSICCO: We sure can.
17 I don't want him to go unnoticed. Drew Hambly.

18 (Laughter).

19 COMMITTEE MEMBER TAYLOR: Drew?

20 CHIEF INVESTMENT OFFICER MUSICCO: Drew, correct.

21 COMMITTEE MEMBER TAYLOR: Okay.

22 CHIEF INVESTMENT OFFICER MUSICCO: And this is
23 for that corporate governance role that -- Simiso wears
24 many hats ever day, but he's been wearing multiple hats
25 for a period of time. And it's such an important

1 strategic role for us and so we're just delighted to have
2 Drew join us with the -- you know, the depth of experience
3 that he has in this area.

4 COMMITTEE MEMBER TAYLOR: Okay.

5 CHIEF INVESTMENT OFFICER MUSICCO: And he's
6 already hit the ground running.

7 CHAIRPERSON MILLER: I think we have Drew here in
8 the second here. Is that Drew?

9 CHIEF INVESTMENT OFFICER MUSICCO: Drew can raise
10 his hand. Sorry to embarrass you, Drew. I didn't give
11 you the heads up that you might be spotlighted.

12 COMMITTEE MEMBER TAYLOR: We should probably
13 introduce Anton too. It looks like he's also here.

14 CHAIRPERSON MILLER: Yeah, perhaps even have them
15 stand up, so we can all see them.

16 CHIEF INVESTMENT OFFICER MUSICCO: Yes, Anton.

17 (Laughter).

18 CHIEF INVESTMENT OFFICER MUSICCO: And Anton will
19 be joining us later on as well, but thank you for giving
20 us the opportunity, so you could start putting names to
21 faces.

22 COMMITTEE MEMBER TAYLOR: I appreciate it. Thank
23 you. Go ahead.

24 CHAIRPERSON MILLER: Okay. I'm not seeing any
25 other questions from the Board, so I will thank you, and

1 we'll move on.

2 So next we have our action consent items. So
3 what's the pleasure of the Committee?

4 VICE CHAIRPERSON FECKNER: Move approval.

5 COMMITTEE MEMBER PACHECO: Second.

6 CHAIRPERSON MILLER: Moved and seconded.

7 Any discussion?

8 I'll call for the question.

9 All those in favor?

10 (Ayes.)

11 COMMITTEE SECRETARY: Any opposed?

12 COMMITTEE MEMBER TAYLOR: Oh.

13 VICE CHAIRPERSON FECKNER: Oh, you somebody on
14 the line.

15 COMMITTEE MEMBER TAYLOR: We have to do roll
16 call.

17 VICE CHAIRPERSON FECKNER: Roll Call.

18 CHAIRPERSON MILLER: Okay. Do the roll call
19 then.

20 COMMITTEE SECRETARY: Rob Feckner?

21 VICE CHAIRPERSON FECKNER: Aye.

22 COMMITTEE SECRETARY: Frank Ruffino for Fiona Ma?

23 ACTING COMMITTEE MEMBER RUFFINO: Aye.

24 COMMITTEE SECRETARY: Lisa Middleton?

25 COMMITTEE MEMBER MIDDLETON: Aye.

1 COMMITTEE SECRETARY: Eraina Ortega?

2 COMMITTEE MEMBER ORTEGA: Aye.

3 COMMITTEE SECRETARY: Jose Luis Pacheco?

4 COMMITTEE MEMBER PACHECO: Aye.

5 COMMITTEE SECRETARY: Ramon Rubalcava?

6 COMMITTEE MEMBER RUBALCAVA: I abstain on part B,
7 the minutes.

8 COMMITTEE SECRETARY: Theresa Taylor?

9 COMMITTEE MEMBER TAYLOR: Aye.

10 COMMITTEE SECRETARY: Mullissa Willette?

11 COMMITTEE MEMBER WILLETTE: Aye.

12 COMMITTEE SECRETARY: Dr. Gail Willis?

13 COMMITTEE MEMBER WILLIS: Aye.

14 COMMITTEE SECRETARY: Controller Betty Yee?

15 COMMITTEE MEMBER YEE: Aye.

16 CHAIRPERSON MILLER: Okay. The ayes have it.

17 The motion carries.

18 That moves us to information consent items. I
19 haven't seen any request to pull any of those items.

20 So we will move on to information -- let's see,
21 what do we move on to -- to action agenda items. And so
22 we'll start with 5a, Revisions to the Total Fund Policies.
23 And for that, I believe we have Ms. Deming

24 (Thereupon a slide presentation.)

25 CHIEF INVESTMENT OFFICER MUSICCO: Yes, please.

1 If I could ask Amy Deming to come up. As a reminder, this
2 is a second reading following the Committee's first
3 reading at the September meeting. And as I mentioned in
4 my opening comments, this is really the opportunity for us
5 to be thinking through the lens of what do we need to get
6 to where we want to go with respect to our strategic asset
7 allocation. Today's item provided a bit more additional
8 information as requested by the Committee specifically
9 regarding the cost of missed opportunities associated with
10 the existing authority limits, for example, and it seeks
11 action from the Committee.

12 So with that, I'd like to hand it over to Amy,
13 please.

14 INVESTMENT DIRECTOR DEMING: Thank you. Amy
15 Deming, CalPERS team member.

16 Today we're seeking approval from the Investment
17 Committee regarding the proposed changes to the private
18 asset class policies that we think we are needed to carry
19 out the new strategic asset allocation that the Board
20 approved last November.

21 This is a second read of the proposed changes.
22 The first round we reviewed in last September's meeting.
23 In the materials, you would have received a clean and
24 red-lined version of the policy and that policy is
25 unchanged from September. We received Board direction as

1 Nicole was alluding to to provide more information about
2 the cost of having today's lower delegation limits.
3 Detailed information is provided in the cover memo of this
4 agenda item, but we will also summarize that today with
5 you.

6 Skip to slide 3, please.

7 Oh, you have it.

8 --o0o--

9 INVESTMENT DIRECTOR DEMING: Perfect. Okay. So
10 Nicole spent some time in September talking about our
11 enhanced governance framework. People, portfolio,
12 processes, and performance within ovation at the center
13 has culminated in three new CIO chaired committees. One
14 of the committees, the Investment Underwriting Committee,
15 is responsible for dealing -- for reviewing all private
16 asset classes above a certain size. It's important to
17 consider the role of this Committee as we think about the
18 policy changes today.

19 As an example, while we have our staff delegation
20 limits and in -- and today are asking to increase those
21 limits, the IUC, or the Underwriting Committee, reviews
22 all deals below that amount. The point of the IUC is
23 really to look at all deals that are of a material size
24 and importance -- strategic importance for CalPERS.

25 In addition to the enhanced governance framework,

1 there are many sets of eyes looking at pre -- deals pre
2 and post. In the middle there, you'll see the six teams,
3 individual teams, including our Board consultant -- your
4 Board consultants that are also reviewing deals. Last but
5 not least, with any additional policy and flexibility that
6 you are willing to give us today, we would -- we will be
7 as transparent as possible as we continue to provide deal
8 pipeline information as well as post-closing information.

9 Slide 4. How do I --

10 --o0o--

11 INVESTMENT DIRECTOR DEMING: Oops. Okay. Okay.
12 So we spoke in detail about the proposed policy changes in
13 September. To reiterate, the strategic asset allocation
14 requires a significant deployment in private assets. And
15 we are asking for the policy changes that we think that we
16 need to achieve the new strategic asset allocation. In
17 some cases we're asking for more flexibility, more tools
18 in our toolkit, a wider filter, if you will, to do more
19 different -- you know, more different types of deals to
20 capture attractive opportunities, and in another cases,
21 we're just looking to refresh historical amounts,
22 historical AUM, and policy that was put in place with a
23 lower allocation to private assets. With that, I think we
24 can skip to the area of Board direction.

25 --o0o--

1 INVESTMENT DIRECTOR DEMING: Okay. So the
2 question that was asked back in September was a good one.
3 What is the opportunity cost for having lower delegation
4 limits? Unfortunately, the answer is not all that
5 straightforward. The reason it's difficult to provide you
6 with an actual cost -- opportunity cost is because our
7 general partners are typically not showing us deals of
8 that size. That being said, a number of our GPs have
9 asked if we could participate in deals of a larger size.

10 While it's difficult to quantify the specific
11 opportunity cost above our current delegated authority
12 threshold, since we've not sought opportunities of that
13 size, we believe it is substantial. That being -- that
14 being said, we can estimate the cost savings of our
15 co-investment program. There is a clear cost savings for
16 us. When you think about the opportunity cost of doing a
17 co-investment versus a fund investment, the same one
18 billion invested via co-investment, which is typically fee
19 free and carry free, saves an estimated 335 million over
20 10 years related to investing that same billion in fund
21 commitments.

22 When we think about costs, we also have to think
23 about resources. Small co-investment deals lead to heavy
24 monitoring burden. It will be challenging to ramp up a
25 co-investment program and achieve targeted level of cost

1 savings on the current trajectory. Based on the expected
2 deal sizes for both private equity and for infrastructure,
3 it will be difficult to achieve scale with our low -- our
4 lower delegated authority limits.

5 With that, those were my prepared comments. I'd
6 like to open it up for any questions you might have.

7 CHAIRPERSON MILLER: Thank you for your comments.
8 And we have several questions. First, I'll go to Director
9 Pacheco.

10 COMMITTEE MEMBER PACHECO: Thank you. Thank you
11 very much. Thank you, Amy, for your presentation and
12 thank you. So my first question is about the governance
13 framework regarding this -- the Investment Underwriting
14 Committee. And specifically, what is the -- you know,
15 what's going to be the composition of this Investment
16 Underwriting Committee? What's going to be the roles and
17 responsibilities. I know that we've emphasized a lot of
18 the chairs, but are there going to be vice chairs as well?
19 I mean, what are going to be the roles and
20 responsibilities in more detail, if that could be
21 elaborated.

22 CHIEF INVESTMENT OFFICER MUSICCO: Sure. I'm
23 happy to do that.

24 COMMITTEE MEMBER PACHECO: Thank you

25 CHIEF INVESTMENT OFFICER MUSICCO: First and

1 foremost, when I -- when I arrived, I thought that there
2 was an opportunity just for us to have more diversity of
3 thought in general and better oversight, better governance
4 of how decisions were being made. It was -- historically,
5 it's been quite a siloed approach. That's not to say bad
6 decisions were being made, but I just think better
7 decisions are made when you have the right eyeballs around
8 the table.

9 The right eyeballs around the table though is,
10 you know, an interesting thing that we need to think
11 through, because what does that really mean, especially in
12 an organization where we are still kind of in the early
13 innings, if you will, of developing the muscle of being
14 able to do direct investments. And so there's a few --
15 from my perspective, a few objectives to having an
16 Investments Underwriting Committee. It's as much of a
17 convening, and collaborating, and not having siloed
18 decision-making, as it is about learning and leveraging
19 knowledge around the table.

20 And so while I Chair the Investment Underwriting
21 Committee, really the real secret sauce or the real
22 benefit of having each of my heads of the asset classes,
23 in addition to having appropriate individuals like an Amy
24 who's overseeing the investment compliance bit, as well as
25 other individuals is to make sure that we have a very

1 diverse number of lenses to look at.

2 While the actual delegated authority that -- the
3 technical policy to make decisions for the most part still
4 would technically reside within the asset class head, it's
5 more about surfacing these deals, talking about them,
6 making sure -- if we're looking an opportunity in private
7 equity, but we happen to have real bench strength on this
8 sector sitting in Arnie's world in fixed income, or
9 sitting in Jean's world in credit, why wouldn't we bring
10 that knowledge and insight to bear in the debate.

11 And so right now, it really is a sharing,
12 debating, and kind of mis -- working through problems,
13 asking a bunch -- a bunch of questions, and making sure we
14 have real constructive dialogue around each and every one
15 of those investments that are above a certain threshold,
16 whether or not technically the individual asset class can
17 move forward with that investment.

18 So far to date, I'd say we've been -- it's been a
19 tremendous experiment to watch, because we really are
20 encouraging and enabling individuals to come forward with
21 their lens and make sure that we are looking at
22 investments from multiple angles. And I think that the
23 conversation, the dialogue has been very constructive.
24 And I think we're all learning something each and every
25 week that we sit around the table and wrestle with some of

1 these investment decisions.

2 The intent is that over time we build more muscle
3 in direct investing across the asset classes, but that's
4 going to take time. And so I wouldn't say that we're
5 ready to be at a point where we would ever give all
6 investment decision-making to be allocated to this
7 committee. Again, this is more about convening. It's
8 like a double check, triple chick. And frankly, from my
9 perspective, I just want to know what each and every one
10 of the needle moving investment decisions, what's going on
11 in the program, as we continue to learn and build that
12 muscle of direct investing.

13 COMMITTEE MEMBER PACHECO: So just to be clear,
14 it's more of a collaborative process, where we're
15 collaborating, bringing different thoughts and knowledge
16 from different -- the different sectors all together to
17 help

18 CHIEF INVESTMENT OFFICER MUSICCO: Yeah, I thin
19 of it as three steps really. First off is should we even
20 be spending time on the opportunity. It's a resource.
21 It's a total fund opportunity to look at every opportunity
22 and say is this the next best place to allocate people,
23 resources, as well as capital resources. So that's kind
24 of step one. And we do that in the form of what we call a
25 heads up memo, where the deal team brings forward the

1 idea, what they're thinking about, the -- you know, what
2 you need to believe in order for it to be interesting, the
3 partners that we'd be working with, the resources we have.

4 If that passes the smell test and we all agree
5 through the risk lens, the portfolio condition lens, do we
6 have the right skill set to opine on the type of deal, it
7 moves to the next phase. And then the next phase can be a
8 combination of weeks or months depending on the complexity
9 of the deal, where we're getting regular updates from the
10 deal team, where they come forward and tell us about the
11 progress that's being made in the diligence.

12 And again, in that context, we have multiple
13 lenses looking at it. We have every thinking from James's
14 lens, through our responsible investing, through to sector
15 experts or market experts. Is this the next best place?
16 Are we getting the right risk-adjusted reward? Are we
17 thinking about liquidity, et cetera.

18 And then finally, if the -- if through all of
19 that interaction the opportunity remains one that we're
20 interested in, it finally comes to an Investment Committee
21 recommendation, where the team again collaborates and
22 opines on. We've set it up as of right now that I just
23 have a veto, per se. It's not a normal vote at this
24 point. I think we're not yet equipped to -- it's not
25 really a fair ask to have somebody voting on direct deal

1 if that's not their background, but I highly value the
2 expertise that is being brought forward from those
3 individuals.

4 And so right now, again, it's more of a
5 collaborative brainstorming, a recommendation is made.
6 And if in the -- in the instance where it's not something
7 that I deem is something that I want to be held
8 accountable for, only in that instance would there be a
9 veto per se. And that's how we've said we would approach
10 this Committee for the next six to 12 months, until we
11 really get a feel for where our own in-house expertise
12 resides in making decisions on direct deals.

13 COMMITTEE MEMBER PACHECO: And Nicole, with
14 respect to the veto, has that -- has that worked? I mean,
15 have you -- have you applied it in a couple of instances
16 during this process?

17 CHIEF INVESTMENT OFFICER MUSICCO: I haven't had
18 to use a veto per se. I think what I'm finding with this
19 collaborative approach is that we're all coming to a
20 consensus decision on what we think is best for the
21 program overall. Sometimes that takes one conversation
22 and other times it takes more than one conversation, but I
23 think the benefit is the conversations are happening and
24 we're getting multiple insights and tremendous
25 constructive pushback where -- you know, where relevant

1 and a ton of learning is going on around the table.

2 And I just think that energy and the oversight of
3 through that total fund perspective where you've got
4 portfolio construction, risk, as well as the investment
5 individuals in the room, I think it just leads to better
6 decision-making and we're all learning a ton from one
7 another.

8 COMMITTEE MEMBER PACHECO: Thank you. Thank you
9 very much, Chair. Thank you, Nicole.

10 CHAIRPERSON MILLER: Okay. President Taylor.

11 COMMITTEE MEMBER TAYLOR: Thank you, Chair
12 Miller.

13 I was going to kind of ask the same questions
14 that Mr. Pacheco was asking, but I think what I'll do is
15 drill down a little bit. So in that -- in that Committee
16 makeup, it's pretty much all the asset classes, correct,
17 together? And then you're including risk and then could
18 you go into who else you're including.

19 CHIEF INVESTMENT OFFICER MUSICCO: Yeah.
20 Depending on -- so of the -- there's the Underwriting
21 Committee, there's the Total Fund Management Committee,
22 and there's the Administration Committee. So every single
23 one of them -- the consistent membership is myself and my
24 direct reports --

25 COMMITTEE MEMBER TAYLOR: Okay

1 CHIEF INVESTMENT OFFICER MUSICCO: -- asset class
2 heads as well as risk. For the Underwriting Committee, we
3 would add, you know, the important talents of having an
4 Amy in the room, for example, because of the compliance
5 piece, as an example. In the Total Fund Management
6 Committee, we would involve someone like a Michael Krimm
7 who is overseeing, you know, important aspects of our risk
8 and portfolio construction as an example.

9 In our Administration meeting, we would involve
10 additional membership to stakeholder engagement for
11 example, so that we make sure that again the contributors
12 to the important items on the agenda are all in the room
13 and all have a seat at the table.

14 COMMITTEE MEMBER TAYLOR: Excellent. So then
15 that brings me to in your Investment Underwriting
16 Committee, as you're looking at new deals and you're
17 looking to underwrite these new deals, are we taking into
18 account and listening to our sustainable investment folks
19 to make sure, you know, that this particular, you know,
20 management -- manager is meeting all of our Investment
21 Beliefs?

22 CHIEF INVESTMENT OFFICER MUSICCO: Absolutely.
23 And as of right now, we have James as our Interim MID of
24 Sustainable Investing. He's doing an excellent job at
25 flagging and highlighting considerations for us. The

1 membership doesn't have to just be limited to the MIDs, if
2 you will. And so I could certainly see a scenario where
3 you would have other members of said teams that are
4 involved in conversations as needed so that we are getting
5 the right perspective.

6 And so I could see a scenario where we will want
7 to have Drew in the room, for example, with corporate
8 governance --

9 COMMITTEE MEMBER TAYLOR: Right.

10 CHIEF INVESTMENT OFFICER MUSICCO: -- opining on
11 things. I think we're flexible. The point is getting the
12 right eyeballs around the table to make sure that we have
13 the diversity and the decision-making across the different
14 talents that we have. And so we will keep a consistent
15 core group of myself and my direct reports, but we'll make
16 sure that we're bringing in other individuals. It's also
17 a real opportunity for the actual deal teams to be coming
18 in and presenting the actual opportunities. So they come
19 in on the agenda, and depending again on the topic, we
20 will invite others to join in that meeting. And so it's
21 about collaborating, leveraging the knowledge around the
22 table, et cetera.

23 COMMITTEE MEMBER TAYLOR: Okay. That's really
24 good. I appreciate that. I think it's important that we
25 do listen to everybody. And I really appreciate that you

1 are looking at that, because I look at like some of these
2 deals might be for some sort of energy firm and you want
3 to bring in, you know, Travis maybe or --

4 CHIEF INVESTMENT OFFICER MUSICCO: Correct.

5 COMMITTEE MEMBER TAYLOR: -- something like that.
6 So I think it's a really good idea that we do that. I
7 want make sure that the Board is updated, so that we can
8 monitor this increase, because I think as returns aren't
9 great, right, and -- but we want to really invest and
10 really move the needle on our private investments, I think
11 it's important that the Board be kept abreast of these
12 higher, you know, rates. That's not what I'm looking for.
13 I can't think of the word right now. The higher delegated
14 limits, so that we can also -- you know, I don't want to
15 be in a situation -- and I don't know who remembers, but
16 we were -- we had lot of investments that people have now
17 left and we've been stuck with those investments. And I
18 think you had to do some of the review on that, right, and
19 decide whether or not we were going to keep those.

20 CHIEF INVESTMENT OFFICER MUSICCO: Yeah.

21 COMMITTEE MEMBER TAYLOR: So I just want to make
22 sure as we give the higher authority for these deals that
23 we -- these are things that are really a good idea. And I
24 think that governance part that you've put in place really
25 helps that, but I think the Board should be kept abreast

1 if we could.

2 CHIEF INVESTMENT OFFICER MUSICCO: Yeah. We --
3 as we said with our -- you know, within those nine
4 strategic objectives, one of them being better stakeholder
5 engagement. You know, prime example is better engagement
6 with the Board and keeping you on top of the proprietary
7 opportunities that we're looking at. And we're very
8 excited about some of the things that are in our pipeline,
9 that in, you know, closed session, because they're
10 proprietary and they're go forward, we can discuss and
11 intend to keep the Board up to speed on some of the really
12 exciting initiatives that we have -- that we have in the
13 pipeline.

14 COMMITTEE MEMBER TAYLOR: Great. Yeah, and I
15 see --

16 CHIEF INVESTMENT OFFICER MUSICCO: And to get
17 your feedback. I mean, we don't want anyone to be
18 surprised on anything that we're doing. And we need the
19 Board's full support on some of these needle-moving
20 transactions that we're looking at.

21 COMMITTEE MEMBER TAYLOR: I appreciate it. We
22 are absolutely here to make sure that we can do the best
23 for our members. So in no way do we want to stand in the
24 way. I just want to make sure that we are hearing about
25 this. So I do appreciate that. Thank you.

1 CHAIRPERSON MILLER: Okay. Next, we have Mr.
2 Ruffino.

3 ACTING COMMITTEE MEMBER RUFFINO: Thank you, Mr.
4 Chair. So the question is regarding the global
5 infrastructure market. You know, the majority of global
6 infrastructure transactions are outside of the United
7 States. So scaling the program will require obviously
8 investing outside of the United States. So expanding the
9 allowable range of this infrastructure outside the U.S.,
10 would that change the nature of risk in the infrastructure
11 portfolio?

12 CHIEF INVESTMENT OFFICER MUSICCO: I mean, every
13 opportunity -- every investment opportunity that we look
14 at, we're looking both through the risk and reward lens.
15 And so anything that we're looking at in infrastructure
16 takes both of those things into consideration, including
17 jurisdiction or where in the world we're investing, the
18 partner with which we're investing, the expected return
19 for the given investment that we're expecting.

20 And so the risk will change, the expected return
21 will change, the partner will change. And our whole focus
22 is making sure that we have the right partner and that we
23 are getting paid for the risk that we're taking. And so I
24 wouldn't -- I would articulate it as we need to grow that
25 program. We need to be aware of the risks that we're

1 taking and we need to ensure that we're getting paid for
2 those risks.

3 And to do that, we've aligned ourselves to date
4 with a handful of core partners. We'll look to add a few
5 more core partners, but this isn't going to be a broad
6 deploy capital across multiple partners and hope and pray
7 that we're all aligned. This is much more of a focused
8 program. It will be a global program. And it will be
9 with a pretty limited set of partners that are going to
10 allow us to learn alongside them as we deploy capital into
11 more direct co-investments over time. But the key piece
12 is to establish who those partners are in the beginning
13 and make sure the terms along so the -- alongside those
14 partners make sense and make sure that we really
15 understand that we're getting paid for the risk that we're
16 taking.

17 ACTING COMMITTEE MEMBER RUFFINO: Sounds good.
18 Thank you. Thank you, Mr. Chair.

19 CHAIRPERSON MILLER: Okay. Thank you.

20 I don't see any more requests to discuss or
21 questions. So this is an action item, so we -- I would
22 entertain a motion.

23 COMMITTEE MEMBER PACHECO: I'll make the motion.

24 CHAIRPERSON MILLER: Okay.

25 COMMITTEE MEMBER TAYLOR: Second.

1 CHAIRPERSON MILLER: So I've got a motion from
2 Director Pacheco, seconded by Director Taylor to revise
3 the Total Fund Policies for private assets classes
4 accordingly with second reading that's been presented by
5 staff.

6 Any further discussion?

7 Seeing none, I'll call for the question and we'll
8 do a roll call vote.

9 COMMITTEE SECRETARY: Rob Feckner?

10 VICE CHAIRPERSON FECKNER: Aye.

11 COMMITTEE SECRETARY: Frank Ruffino for Fiona Ma?

12 ACTING COMMITTEE MEMBER RUFFINO: Aye.

13 COMMITTEE SECRETARY: Lisa Middleton?

14 COMMITTEE MEMBER MIDDLETON: Aye.

15 COMMITTEE SECRETARY: Eraina Ortega?

16 COMMITTEE MEMBER ORTEGA: Aye.

17 COMMITTEE SECRETARY: Jose Luis Pacheco?

18 COMMITTEE MEMBER PACHECO: Aye.

19 COMMITTEE SECRETARY: Ramon Rubalcava?

20 COMMITTEE MEMBER RUBALCAVA: Aye.

21 COMMITTEE SECRETARY: Theresa Taylor?

22 COMMITTEE MEMBER TAYLOR: Aye.

23 COMMITTEE SECRETARY: Mullissa Willette?

24 COMMITTEE MEMBER WILLETTE: Aye.

25 COMMITTEE SECRETARY: Dr. Gail Willis?

1 Controller Betty Yee?

2 COMMITTEE MEMBER YEE: Aye.

3 COMMITTEE SECRETARY: Dr. Gail Willis?

4 CHAIRPERSON MILLER: Well, did we -- did we lose
5 Dr. Willis or is --

6 COMMITTEE MEMBER TAYLOR: She's on.

7 Somebody want to text her --

8 CHAIRPERSON MILLER: Yeah, let's --

9 COMMITTEE MEMBER TAYLOR: -- just in case she's
10 not paying attention.

11 CHAIRPERSON MILLER: Yeah. Okay. But in any
12 case, the ayes have it, so the motion passes.

13 And hopefully we'll get Dr. Willis back on the
14 line at some point in the near future.

15 Meanwhile, I guess we'll move on to 5b, another
16 action item to talk about the diversity in the management
17 of investments for the fiscal year.

18 (Thereupon a slide presentation.)

19 CHIEF INVESTMENT OFFICER MUSICCO: Thank you very
20 much. I'd like to ask that James join us. Hi, James.
21 Thank you.

22 So this item follows action Item 8c that was
23 presented at the September Board meeting, wherein the
24 Board defined the objective of CalPERS Emerging Manager
25 Program and adopted definitions for emerging managers and

1 diverse managers. So this item seeks approval from the
2 Committee to submit CalPERS first Diversity in the
3 Management of Investments Report to the California
4 Legislature. So with that, I'd like to turn it over to
5 James.

6 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS:

7 Good morning, I'm James Andrus, CalPERS staff,
8 Sustainable Investing.

9 I'd like to thank the Board for the opportunity
10 to present on AB 890. AB 890 requires CalPERS staff to
11 submit an annual report on the status of achieving
12 appropriate objectives and initiatives regarding the
13 participation of emerging or diverse managers within
14 CalPERS investment portfolio. The Legislature is
15 requiring the report after determining that CalPERS and
16 CalSTRS may have room to improve.

17 --o0o--

18 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS: The
19 contents of the presentation are above.

20 --o0o--

21 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS: The
22 Legislature is interested in our work in this area.
23 Specifically, the report must include any new allocations
24 to either emerging or diverse managers during each of the
25 next five fiscal years. AB 890 is intended to ensure

1 transparency and promote the inclusion of women and
2 racially diverse managers in the -- in the asset
3 management industry. This presentation identifies the
4 notable items included in the report that will be
5 delivered to the Legislature and includes the substantive
6 report as an attachment.

7 --o0o--

8 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS: The
9 first year report is based on contracts entered into on
10 and after January 1, 2022 and up through June 30, 2022,
11 and must include the following elements.

12 --o0o--

13 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS: We
14 believe that organizational cultures promoting diversity
15 are vital to improving the long-term performance of our
16 organization, as well as the businesses and markets in
17 which we invest. Our Investment Beliefs state that strong
18 processes, teamwork, and deep resources are needed to
19 achieve CalPERS' goals and objectives and highlight the
20 importance of diversity of talent in this process. The
21 Legislature is providing an opportunity for us to report
22 on our operations in line with those beliefs.

23 --o0o--

24 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS: In
25 September, you approved our Emerging Managers Program

1 objective. It is as shown.

2 --o0o--

3 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS: You
4 also approved our Emerging Managing definition.

5 --o0o--

6 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS: Our
7 Diverse Manager definition was also approved by this Board
8 in September.

9 --o0o--

10 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS: As
11 outlined in the year one annual report, CalPERS allocated
12 to seven emerging managers either directly or through fund
13 of funds across the portfolio for a total allocation of
14 \$480.5 million through three asset classes from January 1
15 through June 30th, 2022. During that same period, CalPERS
16 allocated to 12 managers that met the definition of
17 diverse for an allocation of approximately \$3.2 billion.
18 Please note that some emerging managers are also diverse
19 managers.

20 --o0o--

21 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS:

22 This slide outlines our allocations to emerging
23 managers, diverse managers, and all external managers as
24 required by the Legislature. In private equity, there are
25 two managers via directly for a total of \$175 million;

1 real assets, three managers through Canyon Capital; and
2 global equity, two managers through Legato for our
3 emerging managers.

4 In diverse managers, seven managers directly for
5 a total of \$2.9 billion. Global equity, two managers
6 through Legato 140.6 million and in this real assets, three
7 managers through Canyon Capital for \$164.8 million.

8 --00o--

9 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS: Our
10 next steps, with your approval, is to work with the Office
11 of Public Affairs to ensure the report is configured and
12 presented in a manner that meets CalPERS external
13 reporting standards. The report is due to the Legislature
14 March 1st, 2023. And we will work with Legislative
15 Affairs Division to ensure it is properly delivered.

16 --o0o--

17 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS: Are
18 there any questions?

19 CHAIRPERSON MILLER: Yes. Thank you for your
20 presentation. There are questions. And we'll start with
21 President Taylor.

22 COMMITTEE MEMBER TAYLOR: Yes. Thank you, Chair
23 Miller. James, thanks for the report. I really
24 appreciate.

25 It's very clear -- it helps us see that it looks

1 like we have kind of a lot of work to do in this area.

2 And after 30 years it's apparent that while we used to be
3 in the forefront in our Emerging Manager Program, I don't
4 think we're there any more. So I think I have -- I don't
5 speak for the Board, but in my opinion, I have an
6 expectation that we up that back to being, you know, in
7 the forefront of -- emerging manager programs. And I just
8 want to be clear, you know, emerging diverse managers that
9 we have data that shows that diversity improves outcomes,
10 right? And with this low percentage, we're losing out on
11 that opportunity and I think that's a miss for us.

12 And I know that there was a decision made some
13 time ago where we got rid of some of the emerging managers
14 and it was because they weren't performing well. So let's
15 make sure as we move forward we are looking at these
16 investments, so that we are doing the right thing while
17 still increasing our Emerging Manager Program.

18 So I do appreciate it, about I also was
19 wondering -- and maybe this is a Nicole question. It's
20 not a James question, so -- but I do again appreciate your
21 report. Can we get a report from each asset class at the
22 end of maybe next -- first quarter of 2023 how you're
23 incorporating the DE&I lens to your choices of investment
24 partnerships and making plans to improve our exposure?
25 That gives us a little more opportunity, I hope, to

1 improve performance.

2 CHIEF INVESTMENT OFFICER MUSICCO: You got it.

3 COMMITTEE MEMBER TAYLOR: Thank you.

4 CHAIRPERSON MILLER: Okay. Next, we have
5 Director Pacheco.

6 COMMITTEE MEMBER PACHECO: Yeah. Thank you --
7 thank you Chair -- Chairman Miller. And thank you, James,
8 for your presentation. So my question is more regarding
9 the program and the best -- like, the best practices in
10 the industry on how we could -- you know, how we could
11 execute this -- the diverse and emerging managers. You
12 know, I think this is great. It's a great start, but, you
13 know, how do we -- how can -- how can we scale it, you
14 know, to make it, you know, a robust -- to make us be the
15 model for everyone else. Can you help me.

16 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS: So
17 I applaud the question. I think when we look at best
18 practices, the first thing we need is consistency. And
19 those that perform well are, in fact, consistent and we
20 have not been. The next -- the next thing you need is a
21 focus on allocations. It's not enough to focus on
22 objectives and intentions, but focus on allocations. And
23 finally, there's a need for leadership. And then I am
24 incredibly proud to say though that I think right now
25 currently, we have all of those in place. And I think

1 it's exhibited in terms of what private equity has done
2 directly in investing with emerging and diverse managers
3 of scale and with the current plans led by Nicole, in
4 which we do have plans where those three elements are, in
5 fact, met, where it will, in fact, be consistent, focused
6 on allocations, and led from the top by Nicole. So I
7 think we know where we are and I think we're -- we have
8 plans to go in the right direction and we'll be focused on
9 the right elements.

10 COMMITTEE MEMBER PACHECO: Excellent. Just a
11 follow-up question on that. Thank you for that question,
12 James. What about the partnerships, like for instance the
13 New American Alliance, I think the National Investment
14 Association of Companies, will we be reaching out them
15 more perhaps to get more collaboration on this? I'm just
16 kind of -- I want to understand more of this.

17 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS: We
18 have been engaged with them. And the direct answer to
19 your question will we be reaching out to them more, the
20 answer is yes. And I think one of the issues that we
21 found is that it's not enough just from like sustainable
22 investing lens, but to get an overall asset class lens in
23 networking with them as well.

24 And with you say partnerships, I think we found
25 great benefits in a number of areas through partnerships.

1 And again, our plans will include partnerships focused on
2 those that have a track record of delivering good results.
3 And so through that lens as well, I think the plans -- the
4 plans are set.

5 COMMITTEE MEMBER PACHECO: Excellent. Thank you
6 very much.

7 CHAIRPERSON MILLER: Okay. Next, Controller Yee.
8 Third time is a charm. There we go.

9 COMMITTEE MEMBER YEE: Okay. Thank you, Mr.
10 Chair. Thank you, Mr. Andrus, for the report. I guess
11 I'm surprised I haven't heard anything discussed with
12 respect to fees and cost. And my understanding was that
13 in terms of where we've been with emerging and diverse
14 managers was that a couple of issues. One, well, you just
15 mentioned relative to track record. And then secondly,
16 you know, the layered fees that drag returns, you know,
17 below to what we could have done with internal management.

18 So do you see -- well, let me start my questions
19 here. So it seems like the opportunities with respect to
20 utilizing emerging and diverse managers in global equity
21 is -- that's where our focus is now, but do you see more
22 opportunities in private equity just because of the amount
23 of capital that we have deployed there? And is there a
24 strategy with private and real assets to elevate our
25 utilization of emerging and diverse managers?

1 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS: The
2 answer is definitely yes. And I may have failed to
3 emphasize how significant the work in private equity in
4 their direct investments with seven managers has been. So
5 basically, there are a couple of routes in which we can
6 invest in emerging and diverse managers, and that's the
7 direct route, which private equity has done, and the issue
8 with regard to the fees is not there. So basically you're
9 judging managers based upon the expected -- the expected
10 returns and private equity has a network with managers and
11 has found great managers that are emerging and are, in
12 fact, diverse, and I expect that to continue.

13 With regard to working with partnerships, yes,
14 that is -- that is an issue, but I think we're fortunate
15 in that we have experienced leadership within the industry
16 that has found a way to basically be able to negotiate and
17 craft an arrangement where the fee strain becomes less
18 of -- becomes less of an issue.

19 So again, we are confident through working with
20 partners that have a great track record of producing the
21 results that our beneficiaries expect of us. And so --
22 and so the direct question is I do believe it can be -- it
23 can, in fact, be done.

24 COMMITTEE MEMBER YEE: Okay. And thank you for
25 the elaboration on the -- on the private equity space. I

1 think there are opportunities and more opportunities
2 there.

3 So on this issue of kind of the fee drag, are you
4 seeing more attractive proposals in the global equity and
5 fixed income space relative to our expansion of more
6 emerging and diverse managers in those asset classes,
7 because that typically has been kind of the wall we hit.

8 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS: I
9 think -- I think if you notice from the over -- the
10 overall report, we manage most of our assets internally --

11 COMMITTEE MEMBER YEE: Um-hmm.

12 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS:
13 -- especially on the fix -- on the fixed income
14 side. And so basically, we haven't seen anything within
15 this space as of yet, but we are involved in discussions
16 where the hope is that when there is expanding -- if -- to
17 the extent that we expand and use external managers, there
18 are, in fact, opportunities within the space, and the
19 expectation is that those, in fact, would be direct. And
20 so the fee issue of having multi-layered fees would not --
21 would not, in fact, be -- would not be -- in fact, be
22 present.

23 In global equity as well, mostly internally
24 managed. We -- and then to the extent we do use external
25 managers, we -- we do have an -- we do have an arrangement

1 with those external managers where from a return
2 perspective, we focus on providing the best returns for
3 our beneficiaries.

4 COMMITTEE MEMBER YEE: Sure.

5 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS: I
6 think our expectation is that we are able to allocate and
7 meet those expectations.

8 COMMITTEE MEMBER YEE: Okay.

9 DEPUTY CHIEF INVESTMENT OFFICER BIENVENUE:

10 Controller Yee, I'll just add one quick thing.
11 You know, James talked about fixed income being
12 substantially internally managed. One of the new sleeves
13 is that emerging market sovereign sleeve of fixed income.
14 We would expect to see that be significantly, at least --
15 you know, material portioned more externally managed than
16 sort of the rest of fixed income. And we've already
17 started talking about emerging managers in that space.

18 COMMITTEE MEMBER YEE: Okay. All right. Thank
19 you. I just wanted to kind of get clear about, you know,
20 just how we're factoring, you know, the whole fee drag
21 experience we've had in the past.

22 Okay. Thank you.

23 CHAIRPERSON MILLER: Thank you.

24 Director Rubalcava.

25 COMMITTEE MEMBER RUBALCAVA: Thank you, Mr. Chair

1 Miller. Thank you, James. Appreciate that report.

2 Two questions. The first one is more
3 technical -- or more process, I guess. I know the report
4 is due in -- will be submitted in March to the State
5 Legislature. Do we expect a response from them or what's
6 the next step after it's submitted?

7 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS: I
8 think once it's -- once it's submitted, it will be
9 publicized. An once publicized, I do expect many market
10 participants to comments on what the report happens to be
11 and what their expectations of us might be going forward.
12 And so we will have to react to those communications.

13 COMMITTEE MEMBER RUBALCAVA: Thank you.

14 In your PowerPoint, you cited the CalPERS
15 Investment Beliefs, Investment Belief number 10, about
16 strong processes, and teamwork, and deep resources - I
17 want to focus on that - to get our goals and objectives.
18 And this is an area where I want CalPERS to be seen as a
19 leader. And I think in responding to somebody's question,
20 you talked about that there's -- that it's in place, at
21 least the leadership part. I'm not sure if you spoke to
22 the resources.

23 But I want to make sure that CalPERS gives it --
24 it's a priority. And I just want to conclude by saying I
25 appreciate -- appreciating support the comments and

1 requests that were made by President Theresa Taylor and
2 the Trustees Betty Yee and Mr. Pacheco. He asked one of
3 the questions I was going to ask about the partners
4 relationship and appreciate that. Thank you very much.

5 CHAIRPERSON MILLER: Thank you.

6 Next, we have Mr. Ruffino.

7 ACTING COMMITTEE MEMBER RUFFINO: Thank you, Mr.
8 Chair and thank you, Mr. Andrus, for the report, and for
9 this very important work in this space.

10 I have a quick question and sort of a follow-up.
11 And we talked quickly about best practices, Director
12 Pacheco asked you. But I want to ask are there industry
13 best practices in this space?

14 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS: I
15 think there are industry good practices, and some of those
16 practices are not available to everyone. For example,
17 there are some who operate within the space who actually
18 have minority women business enterprise programs, in which
19 you can set targets and the like. And so basically,
20 that's one element. There's another element as well in
21 that some funds actually externally manage almost
22 everything. And so we actually sit in California, and I
23 think we have legislation that requires certain things of
24 us, which constrain, you know, certain activity. And the
25 other thing, we internally manage much of our assets.

1 And so basically, you're kind of in a different
2 realm. Now, within that, we have on occasion, as Chair
3 Taylor pointed out, we've been leaders, but we have not,
4 in fact, been consistent. I mean, some have been on the
5 Board long enough to remember when we had an emerging and
6 transition plan in place with that expectation. And
7 you're also on the Board long enough to know that that
8 never materialized.

9 And so that's where I was getting at being more
10 consistent in what -- in what we do. So there are
11 industry best practices. And interestingly enough, during
12 the Board off-site, we had an opportunity to hear from
13 someone who lead one of those -- one of those
14 organizations. And that was a part of the process
15 especially geared toward our focus on emerging and
16 diverse -- and diverse managers as well to make you aware
17 that we are, in fact, engaging with those who are, in
18 fact, industry leaders to help us inform what we are
19 doing.

20 ACTING COMMITTEE MEMBER RUFFINO: And if I may,
21 Mr. Chair, just a quick follow-up. So how do we -- how
22 CalPERS can elevate, you know, the productive views of the
23 emerging and diverse manager? What else can we do,
24 especially in view of, as you just said, that in the past
25 that we have failed?

1 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS: I
2 think -- I think I've been -- I think I've been answer --
3 I think I've been answering the question, but I think it's
4 even more important when I say that leadership is
5 incredibly important to let's hear from Nicole, so she can
6 basically more firmly, you know, make you aware that
7 leadership is, in fact, on top of this.

8 CHIEF INVESTMENT OFFICER MUSICCO: Thank you,
9 James. During our closed session today, I'm excited to
10 present to the Board a platform that is specifically
11 focused on everything we've been talking about, but it is
12 proprietary and it is a strategy that we're going to
13 explain and walk through during my comments in closed
14 session today.

15 ACTING COMMITTEE MEMBER RUFFINO: Excellent.
16 Look forward to it. Thank you, Mr. Chair.

17 CHAIRPERSON MILLER: Okay. Thank you.

18 We have a question from Dr. Gail Willis.

19 COMMITTEE MEMBER WILLIS: Yes. Good morning.
20 And thank you for that excellent report. My question is
21 can you specifically elaborate on how you plan to ensure
22 that the beneficiaries will have a best return on their
23 investment? And forgive me, if you went over that
24 earlier, I had -- my line was dead, so I just wanted you
25 to kind of elaborate on that.

1 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS:

2 Yes. I think when we talk about Investment
3 Beliefs and what we think of going forward, the first
4 thing is like the focus is on the long term. And we
5 believe that when focused on the long term it's the use of
6 all talent within the market. And it's best to, from an
7 emerging mark -- manager perspective to develop broader
8 talents, so that talent is productively available over the
9 long term. And so we intend on doing that and to make
10 certain that we have access to the best talent available.
11 I think we have excellent convening power. And to the
12 extent we're allocating more broadly, we will get the
13 opportunities to talk to and evaluate the top managers
14 that are, in fact, available. And we would like to make
15 use of those managers within our portfolios. And
16 that's -- and that's the way we will serve our
17 beneficiaries. And think any it's also working with
18 partners that have a track record of success as well and
19 so making use and leveraging those in what we are doing.

20 COMMITTEE MEMBER WILLIS: Thank you very much.
21 Appreciate it.

22 CHAIRPERSON MILLER: Okay. Thank you.

23 Next, we'll be back to Controller Yee.

24 COMMITTEE MEMBER YEE: Thank you, Mr. Chairman.

25 This discussion is prompting me to think about

1 how to structure this report to the Legislature. I think
2 it's going to be, to your point Mr. Andrus, there will be
3 a lot of interest in this report. I think different
4 people, different constituencies will draw different
5 conclusions about what we include in the report. And I
6 would just ask that we provide kind of a broader context
7 around how we think about diverse and emerging managers.

8 You know, we're not setting, you know, percentage
9 allocation. We're not -- I mean, at the end of the day,
10 we have to earn a return. And all of the attributes that
11 you talked about relative to emerging and diverse
12 managers, I think are exactly on point. And I think,
13 Nicole, what I would say is your opening presentation to
14 this Committee today around, you know, just the
15 workstreams, the business incentives -- or initiatives,
16 you know, all the things that we're trying to achieve, I
17 think we can be a leader, but I think we have to be a
18 leader in terms of how we think about broadening the
19 utilization of diverse and emerging managers and kind of
20 get away from the old school of thought about how we
21 expand our allocation to them, because we'll hurt
22 ourselves.

23 This is -- I think there are a lot of
24 opportunities there. And I like the fact that CalPERS is
25 a leader in terms of cultivating that talent. But this is

1 not going to happen overnight. And frankly, nobody sits
2 in the fiduciary role except the group here on this dais,
3 and so the accountability is here. And I don't want --
4 and part of why I kind of expressed concern around the fee
5 drag is that I think there still is going to be some of
6 that. I think cost is still going to continue to be an
7 issue. Track record will continue to be an issue.

8 But that's not say we don't cultivate talent
9 because I do think there are new opportunities out there
10 for bringing in these managers. But when someone sees a
11 report like that, especially the Legislature, their
12 inclination will be we're not doing enough. And I don't
13 think they're in a role to actually speak about how much
14 more we should be doing without understanding what our
15 business is.

16 So just a word of caution about how to really
17 frame this report that talks about our leadership, but
18 really also about the business that we're in and what
19 we're trying to achieve.

20 CHAIRPERSON MILLER: Great. Thank you.

21 I don't see anymore requests to speak. And I
22 really appreciated the insightful questions, and answers,
23 and the thoughtful dialogue on this. It's such an
24 important issue for us. And so, at this point, I will
25 entertain a motion to approve.

1 COMMITTEE MEMBER PACHECO: (Hand raised).

2 CHAIRPERSON MILLER: Made by Director Pacheco.

3 COMMITTEE MEMBER TAYLOR: Second.

4 CHAIRPERSON MILLER: Seconded by President

5 Taylor.

6 Any further discussion?

7 Seeing none, I'll call for the question. And a
8 roll call vote, please.

9 COMMITTEE SECRETARY: Rob Feckner?

10 VICE CHAIRPERSON FECKNER: Aye.

11 COMMITTEE SECRETARY: Frank Ruffino for Fiona Ma?

12 ACTING COMMITTEE MEMBER RUFFINO: Aye.

13 COMMITTEE SECRETARY: Lisa Middleton?

14 COMMITTEE MEMBER MIDDLETON: Aye.

15 COMMITTEE SECRETARY: Eraina Ortega?

16 COMMITTEE MEMBER ORTEGA: Aye.

17 COMMITTEE SECRETARY: Jose Luis Pacheco?

18 COMMITTEE MEMBER PACHECO: Aye.

19 COMMITTEE SECRETARY: Ramon Rubalcava?

20 COMMITTEE MEMBER RUBALCAVA: Aye.

21 COMMITTEE SECRETARY: Theresa Taylor?

22 COMMITTEE MEMBER TAYLOR: Aye.

23 COMMITTEE SECRETARY: Mullissa Willette?

24 COMMITTEE MEMBER WILLETTE: Aye.

25 COMMITTEE SECRETARY: Dr. Gail Willis?

1 COMMITTEE MEMBER WILLIS: Aye.

2 COMMITTEE SECRETARY: Controller Betty Yee?

3 COMMITTEE MEMBER YEE: Aye.

4 CHAIRPERSON MILLER: Okay. The ayes have it.

5 The motion passes.

6 So that we'll -- with great thanks to James and
7 the whole team and everyone for these fine presentations.
8 We will move on to our information agenda items starting
9 with 6a, CalPERS Response to the Taskforce on
10 Climate-Related Financial Disclosure and Senate Bill 964.

11 (Thereupon a slide presentation.)

12 CHIEF INVESTMENT OFFICER MUSICCO: Excellent.

13 Thank you. I'm going to ask that Travis Antoniono join
14 James up at the podium, please.

15 So as a reminder, this is a second report
16 following the first Taskforce on Climate-Related Financial
17 Disclosure that we provided back in June of 2020. This
18 report is required every three years until 2035. It
19 explains CalPERS investment approach on climate change, an
20 approach that focuses on addressing both the risks and the
21 opportunities for climate change.

22 So with that, I'd like to turn it over to James
23 and Travis, please.

24 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS:

25 Thank you, Nicole. It is an honor to introduce

1 you to Travis. Travis joined us a bit over a year now,
2 having spent the previous decade helping manage
3 sustainable investments across the river. He hit the
4 ground running here working with our United Nations Asset
5 Owner Net-Zero Alliance and Climate Action 100+
6 partnerships. He's taken an active approach to instilling
7 more cross-asset collaboration on sustainability and
8 climate-related issues.

9 Travis has spearheaded this report. He merged
10 the disclosures from two previous CalPERS reports into one
11 by working with each asset class at the staff and
12 leadership level. He also worked with CalPERS Public
13 Affairs to enhance the design and structure of the report.

14 The report amplifies the climate-related
15 disclosure that we provide to our stakeholders, the
16 climate-related impact of our portfolio, and the influence
17 that we have on the financial markets. The report will
18 serve as a tool for the organization, other investors, and
19 for our stakeholders. The report is already garnered a
20 positive review from an important practitioner calling it
21 comprehensive and illuminating.

22 With this, I turn it over to Travis.

23 INVESTMENT MANAGER ANTONIONO: Hi. Good to be
24 here today. Travis Antoniono, Investment Manager for
25 Sustainable Investing.

1 First thing, I want to thank James for those kind
2 words as well as just acknowledge all the staff, not only
3 the ones sitting beside me today, the ones in this room,
4 but also all those staff that cross the different asset
5 classes, the program areas, as well as Public Affairs,
6 Communications, and the design team, as well as the
7 Legislative Affairs type of team that really backed me to
8 be able to have this report actually happen, and really
9 pull it together. It was most definitely a team effort.
10 So once again, thank you all.

11 --o0o--

12
13 INVESTMENT MANAGER ANTONIONO: Okay. All right.
14 To start off, we're going to be highlighting a bit of an
15 evolution of the report. We're going to transition more
16 into our sustainable investing approach, then we'll
17 transition over to talking about -- more about the
18 strategy, the risk management, metrics and targets, and
19 finally close it out by talking about summary and some of
20 the next steps.

21 --o0o--

22 INVESTMENT MANAGER ANTONIONO: For the reporting
23 evolution, I think it's important to first take a step
24 back to understand that previously CalPERS responded to
25 two different reports. One was the SB 964 report, which

1 you see on the top left and another one was the TCFD
2 report, Taskforce on Climate-Related Financial Disclosure.

3 So on the SB 964 report, this was first reported
4 back in the fall of 2019. Some of you might recall that.
5 The few different components that were really stressed
6 within that type of report were on the financial risk of
7 the public markets. It was also on our alignment within
8 the public markets for the Paris Climate Agreement, and
9 finally how our activities align with California climate
10 policy goals.

11 Overall, on the CalPERS TCFD report, there were
12 four different types of components to this type of report.
13 And this is based upon a TCFD type of framework. And
14 those encompass governance, climate-related strategy, risk
15 management and metrics and targets. Over time, as we
16 spoke to different stakeholders, we found it was a little
17 bit difficult to be able to have conductive type of
18 meetings where we guided them over to one report and then
19 back over to another report. This is a little bit
20 confusing and a little bit even confusing just for myself.
21 So it was bit -- a good effort to be able to take more of
22 a foundational approach and build the report back up from
23 the ground up understanding what really is being asked
24 for, not only from each of the requirements from the
25 report and the legislation, but also what are the common

1 aspects, common questions that different stakeholders are
2 requesting over time, because that's really who we want to
3 serve. We want to make sure that this report is
4 ultimately educational not only towards staff, but also to
5 our stakeholders and to the greater financial markets.

6 And so we took this type of foundational approach
7 to be able to say let's start over again, let's build it
8 back up, let's join these two reports together. And this
9 is ultimately the report that you see of before you today.

10 --o0o--

11 INVESTMENT MANAGER ANTONIONO: Over on the top
12 section you're going to be seeing four different
13 components. These pillars, advocacy, engagement,
14 integration, and partnerships. Some of these might be
15 familiar to you, because we have used these before in
16 different components of our market material, as their
17 disclosure as well. But over the time when we spoke to
18 stakeholders, there's one thing that came about. It was a
19 request, more information. What exactly do you mean by
20 advocacy? What do you mean by engagement. What are the
21 partnerships and why do we care about these things?

22 Now, those are all relevant questions and stuff
23 that we should be able to provide, you know, at the
24 forefront. So ultimately, what we developed was an
25 objective statement for reach one, which serves as more of

1 the goal of what we want to accomplish, but then also
2 State very clearly some of the examples of the tools and
3 levers that we have at hand to be able to actually execute
4 on those objectives, on those goals. And the report
5 itself dives in far deeper into each of these type of
6 components.

7 --o0o--

8 INVESTMENT MANAGER ANTONIONO: There we go.
9 Moving over to the strategy and advocacy section of the
10 report in this presentation. The advocacy -- when you
11 think about advocacy. I want you to be able to think
12 about all the policy regulation components that not only
13 staff do, but also those components and how they affect
14 CalPERS and all of our investments.

15 One aspect that is just a monumental piece of
16 legislation that occurred is Inflation Reduction Act.
17 Now, this Act will specifically provide about \$370 billion
18 of investments that are going to be serving, you know,
19 climb-related type of activities, but then also
20 environmental justice components as well.

21 As far as to be able to measure just how
22 monumental this type of act is, we looked at the REPEAT
23 Project, which is out of Princeton, and they evaluated
24 this to be able to determine that ultimately this type of
25 action is going to be driving about a 42 percent reduction

1 in U.S. greenhouse gas emissions compared to the 2005 type
2 of baseline. And this is very important, because not only
3 is this a 42 percent closer -- moves us closer to
4 ultimately the U.S. goal of 50 percent reduction, but it
5 also provides an incremental, about 15 percent, reduction
6 compared to where we would have been as a nation if we
7 hadn't actually invested this \$370 billion.

8 As far as what this means specifically to
9 CalPERS -- and this is once again extremely important,
10 because it provides the next 10 years of underwriting
11 certainty. Unfortunately in the past, there's different
12 aspects of tax law that had to be reestablished and
13 reapproved on an annual type of basis. And much of the
14 different tax laws, especially certain tax credits, didn't
15 actually even benefit us as a nonprofit type of
16 organization.

17 Now, this ruling though, this Act, is very
18 beneficial to non-profit organizations such as ours,
19 because this is the first time that it actually provides
20 tax exempt organizations with the ability to receive
21 credits in an amount equal to the tax benefits that we
22 would have received. And then when -- what we could do
23 with these tax credits is actually sell them on the market
24 as well.

25 Ultimately, what this means is that the

1 investment universe, especially towards renewables and
2 everything, could dramatically increase over time, if
3 everything, you know, plays out accordingly. So it's
4 quite exciting and we'll be able to continue to update you
5 over time on the impact that this Inflation Reduction Act
6 serves to CalPERS as an organization.

7 --o0o--

8 INVESTMENT MANAGER ANTONIONO: On the engagement
9 side, I wanted to highlight one company specifically. And
10 this is a company that next NextEra Energy. And it's one
11 of the largest utilities in the United States based our of
12 Florida. And it's an important engagement the corporate
13 governance team has been participating in and really
14 leading over the last handful of years.

15 NextEra Energy has made a pretty exciting
16 announcement earlier this career, not only was it a net
17 zero type of announcement, but it was a real zero
18 announcement. What does real zero mean? It really looks
19 at what net zero is and the limitations of net zero. So
20 traditionally when companies provide a net zero type of
21 commitment, they look at what can they actually do from an
22 operational perspective to bring down emissions and do
23 that over time.

24 Once that's actually realized and operational
25 emissions are lowered, there tends to be some type of

1 residual emissions. Residual emissions means what's left
2 over after you do everything that's physically, or
3 chemically, or biologically possible. Now, the
4 interesting thing from the utility, and specifically for
5 NextEra Energy is that its real zero commitments is
6 actually looking at the operational aspects that can be
7 done to bring the emissions all the way down to zero. So
8 not only are you hitting that net zero, but you're
9 actually eliminating the residual emissions as well.

10 This is profound, because this isn't commonly
11 done by most companies. And ultimately, most companies
12 finish off those residual emissions, those remaining
13 emissions by buying carbon credits, offsets basically, to
14 get rid of these. Now, NextEra is in a favorable
15 location, you know, Florida, and it tends to be able to
16 take advantage of certain things that perhaps not only --
17 not all utilities can, but nonetheless it does show
18 leadership to be able to have this type of conviction of
19 this generating mix.

20 Over on the right side of the chart, you do see
21 certain types of generating assets that the company will
22 be able to move towards over time. The top part -- you
23 know, the bulk of it is going to be renewables and
24 storage. And storage so often we typically think about
25 batteries, you know, which are going to have a profound

1 effect, but the other component of storage is actually
2 green hydrogen. So the generating component is going to
3 be renewables, wind and solar. And then that will be able
4 to be used to be able to ultimately produce hydrogen.
5 Green hydrogen means that it's hydrogen production coming
6 from renewables.

7 So that's by far the big bulk. They're still
8 going to have a presence within nuclear, which is a
9 zero-emissions emitting type of generating asset. And
10 then they'll find a small little segment of renewable
11 natural gas. When we say renewable natural, one of those
12 components typically means from, you know, methane that's
13 captured from agricultural type of fields.

14 --o0o--

15 INVESTMENT MANAGER ANTONIONO: On the strategy
16 integration and investment side, over the last year, staff
17 have been working on being able to better assess our
18 exposure to climate solutions, climate -- and also low
19 carbon investments. What you see before you is some
20 mapping that has been conducted across these different
21 segments of the organization. Overall on the public
22 markets, we have utilized the MSCI low carbon transition
23 framework, which is being able to allow staff to identify
24 those assets that do serve climate -- low carbon or
25 climate-related solutions.

1 Overall, on the private market side, you do see a
2 different -- more of thematic type of approach of certain
3 investments that you would typically think of when you
4 think about green related investments. To provide some
5 examples of what would be encompassed within both the
6 public markets and private markets, over on the public
7 markets is companies such as Tesla, Schneider Electric,
8 certain railway systems, certain independent power
9 producers such as Vestas wind, Orsted, and even certain
10 renewable -- and even certain renewable related component
11 managers, as Enphase.

12 Overall in the private markets, you're going to
13 see different components that are once again a little bit
14 more on a thematic type of basis. These could be more
15 sustainable power, sustainability mobility, water and
16 waste. So on power, you're going to see anything from
17 exposure to smart meter systems, certain green hydrogen
18 type of projects, HVAC storage, solar. Overall on the
19 mobility side, it's going to be exposure to certain
20 electric buses, charging stations. And in all waterways
21 there's biogas and also recycling investments that we do
22 have exposure to as well.

23 --o0o--

24 INVESTMENT MANAGER ANTONIONO: And altogether,
25 across those different components, we're looking at about

1 40 billion -- \$42 billion of assets that would be fitting
2 the definitions that we set forward on low carbon or
3 climate solutions.

4 On the partnership side, we laid out three
5 different partnerships that are very key towards our
6 climate strategy. The Climate Action 100+, which has been
7 highlighted many times beforehand has continued to grow.
8 Over 700 different investors, organizations are now
9 members of Climate Action 100+. And this represents close
10 to \$70 trillion in assets, altogether engaging over 166
11 different public companies.

12 There has been some significant progress has been
13 announced just more recently within the -- that progress
14 report that the organization has provided. That includes
15 about 75 percent of companies of those 166 have now set a
16 net zero type of target. Additionally, about 90 percent
17 of those companies have also provided some degree of
18 climate board oversight. This is very encouraging to be
19 able to actually have those conversations take place at
20 the top of the organization, because I can say that going
21 back five years ago, that was not the case. This was a
22 very foreign subject to many individuals that are actually
23 steering the ship of these organization.

24 So not only having those org -- those individuals
25 now being provided education, but having them actually

1 having some type of governance framework within the
2 organize to make sure that these risk and opportunities
3 actually arise to -- to the top and are regularly exported
4 is extremely important. And lastly, there's over 90
5 percent of companies that now have some type of TCFD
6 disclosure as well.

7 Overall on the ESG data convergence initiative,
8 this is something that private equity and really all of
9 CalPERS should be very proudful of, because over 215
10 different GPs and LPs, general partners and limited
11 partners, such as ourselves has now joined together and
12 being able to commit to this type of initiative. And all
13 of this represents about 2,000 different portfolio
14 companies. Over time, as we do be able to get more
15 information from the metrics and more and more of these
16 portfolio companies actually report out on the underlying
17 data, we'll be able to -- be able to have a under --
18 better understanding of the correlation of what this
19 means, these ESG related metrics, to performance, and
20 whether or not these aspects are correlated to actually
21 driving value creation within the organization as well.

22 Move over to the next slide.

23 --o0o--

24 INVESTMENT MANAGER ANTONIONO: This comes on the
25 risk management side going back to the SB 964, one of the

1 requirements was to be able to disclose our alignment with
2 the Paris Agreement. We have different components. We
3 have actually several different components that we use as
4 an organization to be able to assess how we are
5 transitioning, how the world is transitioning as well
6 towards meeting the Paris Agreement and also towards
7 decarbon -- decarbonizing.

8 It's exciting to say that, you know, CalPERS
9 global equity implied temperature rise, the warming effect
10 basically, is projected to be about 2.6 degrees, where a
11 broad market index, such as MSCI, ACWI, All Country World
12 Index is closer to about 2.9 degrees. So we're a little
13 bit -- little bit ahead, which is definitely positive, but
14 at the same time based upon our past exposure, we do
15 replicate really what's happening in the real economy.

16 And over on the right side, MSCI has a great
17 chart to be able to break down the -- this type of
18 alignment based upon the underlying sector. And the blue
19 lines are going to be basically companies or percentages
20 of companies within that sector that actually align to one
21 and a half degrees. In the yellow, more of the one and a
22 half to two degrees. When you look at the blue line, if
23 you add up those type of companies, you're really looking
24 at about 11 percent of companies are currently aligned to
25 one and a half degree warming, and then if you look at the

1 yellow line, and that's about 35 percent.

2 So altogether between those two, you're looking
3 at a little bit less than half of the companies within a
4 broad market index that are aligned to less than two
5 degrees. When we do this same type of analysis for
6 CalPERS specific portfolio, we see slightly better
7 results, but still these generally follow our exposure as
8 well.

9 Now, there are other components that we also
10 track to be able to assess the transit -- transition and
11 where not only we are, but also where the broad world or
12 the real economy is as well. And some of those components
13 are mentioned in the report. The IEA, International
14 Energy Agency, is one with of those. Now, this thing is
15 pretty insightful in that the IEA looks at 55 different
16 sectors, the MAD-X, technologies that are going to be
17 very -- really vital for the world to actually transition
18 to a low carbon economy.

19 Unfortunately, of the 55 different sectors and
20 technologies, only two right now are actually progressed
21 enough to be able to be in alignment with a one and a half
22 degree type of scenario. And those two are electric
23 vehicles and lighting. Now, lighting has obviously, you
24 know, been -- I think we can even bring that all the way
25 to your residential home to be able to understand that

1 type of value and that payback period which happens. But
2 unfortunately, a lot of these other technologies still
3 need additional R&D, still need additional policy, still
4 need additional scalability to be able to be more in
5 alignment with that one and a half degree. Hopefully, that
6 will change over time.

7 And lastly, I'll say that there are certain
8 things more for the greater global alignment with the
9 Paris Agreement that unfortunately a lot of investors just
10 don't necessarily have as much influence. And that comes
11 more from the aspects that are currently underway at COP27
12 right now as we speak. And from the -- from more of a
13 country perspective. In fact, actually, many countries
14 have now increased their exposure to coal.

15 And Shell's CEO actually even mentioned more
16 recently that one of the quarters in this year, China
17 brought on more coal production in one quarter than all of
18 Shell's natural gas and oil production. So in one
19 quarter, China increased its coal production by more than
20 the entire Shell oil and gas production. It's a
21 staggering amount to really even to really even try to
22 comprehend just how significant that is and unfortunate
23 that is. And unfortunately, those are things that are
24 much more difficult for us, as an organization, to have
25 influence in. But nonetheless, the consequences of those

1 are shared by all companies, all organizations across the
2 world.

3 --o0o--

4 INVESTMENT MANAGER ANTONIONO: Overall metrics
5 and targets, including our carbon footprints, we divided
6 this out to a left side and right side, because there's
7 really two different ways, amongst many ways, to calculate
8 carbon footprinting.

9 Over on the left-hand side, we utilize a financed
10 emissions approach. To be able to get an idea of what
11 this actually means, let's say we own one percent of a
12 company. Well, based upon this calculation, we take about
13 or attribute one percent of the company's emissions to us.
14 Pretty simple approach when you look at it in that type of
15 way. And the results show that CalPERS global equity
16 portfolio has a Scope 1 and 2 emissions profile or
17 footprint that's actually 11 percent lower than the MSCI
18 ACWI, IMI. And that's for Scope 1 and 2 emissions. So
19 that's very positive and once again shows that we're
20 slightly above where broad market indexes are.

21 Overall on the right-hand side, we want to be
22 able to also provide some type of historical evaluation of
23 what type of progress this organization is actually doing.
24 So we looked at the weighted average carbon intensity.
25 And a way to understand what the weighted average carbon

1 intensity is is to assess just how dirty or clean the
2 average company is within our portfolio. And when you
3 look at this, we looked at both the global equity
4 portfolio as well as the fixed income corporate portfolio.

5 On the global equity portfolio, we found that the
6 weighted average carbon intensity actually decreased about
7 30 percent since we first established this carbon
8 footprint back in 2015. And then overall in the corporate
9 fixed income portfolio, there's actually been a decrease
10 of 51 percent. Pretty astonishing.

11 And when we look at this attribution type of
12 analysis or really what's actually the reasoning behind
13 this. And there's two real components. One, there has
14 been significant shifts, you know, on the public equity
15 side, as far as the number of companies that were exposed
16 to and also the geographical regions that we have exposure
17 to. So as we brought down the emerging market exposure as
18 and -- and also as we decrease our small cap exposure
19 while increasing or large cap exposure, those all
20 attributed to actually decrease in emissions within our
21 public equity.

22 Overall, in the corporate fixed income side, it
23 was found that our exposure to more carbon intensive type
24 of companies was decreased over time and those could be
25 utilities and oil and gas as well.

1 --o0o--

2 INVESTMENT MANAGER ANTONIONO: So moving over to
3 the summary and next steps, I think that it's important to
4 highlight that everything that we spoke about today,
5 whether it be the IRA passage, including all the work that
6 CalPERS does through the advocacy meeting with regulators,
7 meeting with government bodies, and also sending letters
8 and pressing the companies that we invest in to also do
9 the same, has been pretty substantial. That also goes
10 with the companies -- 500 plus companies, in fact, in our
11 portfolio that now have net zero type of targets.

12 And then the tens of billions of dollars that our
13 investment teams have actually allocated towards low
14 carbon and climate solutions. These are all having a
15 profound effect to be able to help decarbonize our
16 portfolio, as well as have a real effect in the real
17 economy.

18 But at the same time, once again, I want to make
19 sure this is clear that the world is not on a one and a
20 half degree pathway. You know, it saddens me to say that,
21 but I think it's also important to be able to understand
22 as investors, not only where we want to go, but also in
23 reality where the world is headed.

24 One other piece, as an indicator, as the United
25 Nations report that juts came out about month ago, which

1 did say that there is no current credible pathway towards
2 one and a half degrees. And then they also found that
3 based upon the current policies in place, that we have
4 about a two and half -- 2.8 degree temperature rise that
5 could be expected at the end of the century 2,100.

6 And then likewise, if all countries came on board
7 and actually executed on the targets and goals in which
8 they have, that 2.8 degrees would be lowered over time to
9 something a little bit more beneficial, something in the
10 ballpark of 2.4 to 2.6 degrees. So still well, well above
11 the Paris Accord -- Paris Agreement, you know, well under
12 two degrees, with ultimately the goal of one and a half
13 degrees.

14 So moving to next steps that we're going to be
15 focusing on is the SEC climate disclosure final ruling.
16 This was a large piece of work that both James and myself
17 worked on in coordination with many of the different asset
18 classes as well. We expect that ruling to be public and
19 finalized in the coming months. As I mentioned before,
20 COP27 is currently underway right now. The last week
21 there's been some announcements that have been made. But
22 then this week is the second week where we're going to be
23 able to hopefully get some more announcements from the
24 government bodies too.

25 The climate -- our California net energy metering

1 3.0, this is something that's been going a little bit
2 under the radar for the last several months, but I expect
3 it to be able to get a little bit more media attention.
4 The organization, including myself, actually engaged the
5 California Public Utility Commission on this. This is
6 something that most investors do not actually do engaging
7 regulatory bodies, such as California Public Utility
8 Commission. But we thought it was extremely important to
9 be able to take that type of more proactive approach
10 because of the consequences that this ruling could
11 actually have, not only on the individual, such as our
12 members, those that do want to be able to have exposure to
13 renewable rooftop solar, but then also to our portfolio
14 companies as well.

15 Ultimately, the last week, the ruling was a
16 little bit more favorable than what was originally ruled.
17 More details can come out once the final ruling and the
18 vote is actually cast in the coming months.

19 And then over time, we'll continue to bring
20 progress and provide more disclosure on the Climate Action
21 100, as well as other activities that we're doing on the
22 engagement side throughout the corporate governance team.

23 We'll continue to be able to provide updates,
24 including some internal business initiatives that we're
25 working on on the integration investment side, and then

1 also continuing to provide updates over time on some of
2 our partnership -- partnerships, especially on the ESG
3 data convergence initiative, which I mentioned beforehand,
4 really tying those metrics and the impact of those metrics
5 more towards the finances and value creation aspect.

6 That really sums it up for me. Happy to answer
7 any questions

8 CHAIRPERSON MILLER: Great. Thank you for that.
9 I have several questions and I also have some public
10 comments after the questions.

11 So first President Taylor.

12 COMMITTEE MEMBER TAYLOR: Thank you, Travis.
13 Really like the clarity of the report. I hit my button
14 when we got to the part where it said 2.6, because I was
15 like -- I know that we're a leader in this space and I
16 really appreciate all the hard work you guys do for that.
17 So I want to -- I want to tell you first that the report
18 is really good. The results of the report we don't --
19 especially worldwide, we don't have control over. I just
20 want to know, there's a couple of things that I was a
21 little curious at.

22 I'll start from where we ended, which was at the
23 next steps. "Advocacy, the SEC Climate Disclosure Final
24 Ruling". I understood, because of the Supreme Court
25 ruling, that they weren't going to get real down and dirty

1 with that rule. Has that changed? You said that was
2 actually looking pretty favorable.

3 INVESTMENT MANAGER ANTONIONO: Overall, it's, you
4 know, encouraging as far as what we expect to happen.
5 There's a bare minimum of expectations that we have, which
6 are not exactly what we would like to happen, but that
7 we're at least confident that that could, you know, take
8 place.

9 COMMITTEE MEMBER TAYLOR: Okay.

10 INVESTMENT MANAGER ANTONIONO: I'll pause there
11 and actually see if James wants to expand at all on that.
12 I want to be careful to not be able to mention what, you
13 know, could happen, because those -- it's still a live
14 aspect that --

15 COMMITTEE MEMBER TAYLOR: Right.

16 INVESTMENT MANAGER ANTONIONO: -- that Chair
17 Gensler Against is actively working on and finalizing. So
18 I don't want to be --

19 COMMITTEE MEMBER TAYLOR: Okay.

20 INVESTMENT MANAGER ANTONIONO: -- you know
21 talking about hypotheticals, but I'll pass it over to
22 James.

23 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS: We
24 remain very hopeful. Investors have spoken loudly and
25 consistently on the issue and we believe that what the SEC

1 has proposed is totally -- it's totally within the remit,
2 because it only focuses on disclosure. A substantial
3 difference with the Supreme court case in question is that
4 it actively required certain parties to do something. In
5 this case, the SEC is focused on disclosure, and they're
6 the captain of disclosure. So we're -- we remain hopeful
7 that we will have a good ruling.

8 COMMITTEE MEMBER TAYLOR: Okay. Okay. So that
9 is good news. So then at the same time, I know you talked
10 about the markets and how we get to this 2. -- or back to
11 1.5. Are we looking at stakeholder engage -- other
12 stakeholders to engage with? I'm just kind of in this
13 quandary at this point where we're sort of swimming
14 upstream.

15 INVESTMENT MANAGER ANTONIONO: Um-hmm.

16 COMMITTEE MEMBER TAYLOR: So how do we expand our
17 efforts? How do we make sure that we -- because
18 fiduciarily, 2.6, we're going to lose the coasts. So I
19 mean that's going to cost us a lot of money. So if
20 we're -- how do we approach this? Do we look at
21 collaborative efforts with other stakeholders? Can we
22 meet our fiduciary responsibility to our beneficiaries, if
23 these scenarios play out? Are we looking at investment
24 decisions that perhaps we have to make with some of our
25 portfolio, because they're not playing ball.

1 INVESTMENT MANAGER ANTONIONO: Sure. So I'll
2 speak to a few different things. So one, we won't lose
3 the coast, so -- for that. And I'm very, very optimistic
4 that the world will continue to progress, that
5 policymakers will continue to become more aggressive to at
6 least bring, you know, it down over time. What that will
7 actually be, you know, time will -- time will tell. But
8 nonetheless, you know, the losing the coast any time soon
9 should not be expected.

10 At the same time, you said costing us a bunch of
11 money or on the returns. There was an aspect within the
12 report that we evaluate, the climate value at risk. And
13 so what that does is project over the next 15 years -- and
14 I'm eventually going to be more direct on answering your
15 question, but --

16 COMMITTEE MEMBER TAYLOR: That's fine.

17 INVESTMENT MANAGER ANTONIONO: Over the next 15
18 years it does an evaluation of really what financially we
19 have at risk based upon different -- different pathways.
20 And perhaps a lot of people might think that okay, the
21 higher the degree of warming, it actually might be more --
22 more costly. But based upon the next 15 years, if you
23 actually evaluate the transition that would take place --
24 take place, it does show that more aggressive transition,
25 you know, specifically because of transition type of risk,

1 which could be policy and risk, you know, could actually
2 be more costly in the short-term than something like a 2.6
3 degree type of pathway.

4 Eventually though over time, that flips and those
5 2.6 degrees actually translate into physical risk. And
6 those physical risks eventually have some type of
7 ramifications throughout the entire portfolio. So based
8 upon the timeline, there's different aspects of how
9 certain things affect and the degree of certain things
10 affect the portfolio. So I just wanted to mention that
11 aspect.

12 COMMITTEE MEMBER TAYLOR: Well, Travis, and I'll
13 say we're a long-term investor, right, so --

14 INVESTMENT MANAGER ANTONIONO: Absolutely.

15 COMMITTEE MEMBER TAYLOR: -- we're not a
16 short-term investor. We can't look at the immediate
17 return and not think about -- yeah, no, I don't think the
18 coasts are going to go tomorrow. No, no, no, I just want
19 to be clear, but in -- by 2100, the sea level rise -- I've
20 read a ton of --

21 INVESTMENT DIRECTOR ANTONIONO: Yeah.

22 COMMITTEE MEMBER TAYLOR: -- articles about this,
23 right. So we're not even on path to meet -- I mean, by
24 2030, we're not even on path to meet anything at this
25 point. So how do we move forward as long-term investors,

1 understanding that a kid that just started working for the
2 State of California isn't going to retire for 40 years,
3 right? So that's a long time.

4 INVESTMENT MANAGER ANTONIONO: Yeah. No, as far
5 as partnerships go, and continuing to work not only with
6 the partners that we mentioned, the ESG Data Convergent
7 Project, the Climate Action 100+, other investors as well,
8 but also our investment partners to continue to be able
9 to escalate the expectations that we have as owners and
10 stewards of this type of capital, and the expectations
11 that we have with not only those that we deal with in the
12 financial markets, but those that we actually allocate
13 capital to.

14 That's, I think, the base -- a baseline to be
15 able to actually escalate those expectations, then will
16 translate to further decarbonization within our own
17 portfolio. At the same time, you know, the impact that it
18 will have on the real econ -- real economy will be based
19 upon the actual exposure or allo -- or dollars in the
20 ground compared to the broader market. So it will have an
21 incremental effect on it, but, you know, it will still be
22 relatively small compared to the entire global econ --
23 global economy.

24 Some of the other aspects that I would just add
25 related to that, you know, when we do look at certain

1 opportunities and risks, I think going back to just really
2 where we want to go, which is one and a half degrees and
3 really where we're headed, that differential, that delta,
4 that exists is basically certain tracking error or
5 potential active risk, you know, for those investors that
6 want to be --

7 COMMITTEE MEMBER TAYLOR: Right.

8 INVESTMENT DIRECTOR ANTONIONO: -- more
9 aggressive in head towards that. That risk has to be
10 compensated for. And that risk is also putting investors
11 in a position that if certain policy, if certain
12 technological advancements don't actually become realized,
13 then that risk might not actually compensate investors
14 for -- for the decisions that they made.

15 COMMITTEE MEMBER TAYLOR: Right.

16 INVESTMENT MANAGER ANTONIONO: So that's
17 something that I think unfortunately is just a painful to
18 realize. But over time, you know, those policy type of
19 changes will be fulfilled or at least to a certain degree
20 and then technological advances will continue to happen.
21 And then investments will be, at that point of time, more,
22 you know, feasible. So the investments that we currently
23 can do right now are all feasible investments that pencil
24 out are not necessarily dependent on expected policy or
25 expected technological advancements. That's basically

1 icing on the cake.

2 COMMITTEE MEMBER TAYLOR: Okay. I do appreciate
3 it. Thank you.

4 DEPUTY CHIEF INVESTMENT OFFICER BIENVENUE: Maybe
5 I'll use this opportunity to quickly jump in, President
6 Taylor. You complimented the report, which we appreciate
7 the compliment, while we don't like the contents
8 necessarily. I'll use this as an opportunity actually to
9 be responsive to direction that we had from Director
10 Willette last month regarding our GRESB reporting. We
11 think makes sense to keep the reporting separate. And
12 that though item will be -- will be back with our report
13 on GRESB in March. And the reason we're waiting till
14 March is that if we did it this month, we wouldn't have
15 2022 data yet. We would be doing much more latent data.
16 We thought it made sense to wait a few months to give, you
17 know, an entire year more up-to-date data. So that will
18 be back in March.

19 COMMITTEE MEMBER TAYLOR: Great.

20 CHAIRPERSON MILLER: Okay. Next, we have
21 Director Middleton.

22 COMMITTEE MEMBER MIDDLETON: All right. Thank
23 you. And thank you for what is truly a really strong
24 report and one that I greatly appreciate. I'd like to go
25 back to page 24 of your report, which has a chart

1 regarding NextEra and some of the projections that they're
2 making. So is this a chart that is indicating what they
3 believe is going to happen for generation from their firm
4 or are they taking -- is this something that is broader in
5 terms of these percentages, because they're very
6 remarkable numbers.

7 INVESTMENT MANAGER ANTONIONO: They are. And
8 once again, this goes back to just their firm. This is
9 not all utilities-wide. This is their firm, NextEra, and
10 that's going to be slide 6, I believe.

11 So going back also just to the renewables and
12 storage, I think it's important to be able to understand
13 the limitations that certain utilities might have based
14 upon the geographical regions and the markets that they
15 operate under -- or in.

16 NextEra though does have generating assets across
17 the United States. The bulk of the ratepayers in which
18 they have are going to be more in that southeast type of
19 corridor, specifically more in Florida. And obviously
20 Florida the sun shines, so that's a benefit. And they
21 will be able to invest money and serve as a catalyst
22 hopefully to be able to continue to bring down the cost
23 curves, not only for renewables but also for green
24 hydrogen. And green hydrogen is going to be extremely
25 important, not only --

1 COMMITTEE MEMBER MIDDLETON: Right.

2 INVESTMENT MANAGER ANTONIONO: -- for the U.S.,
3 but also for the greater Asia regions as well to be able
4 to expand on. So this is something that should be, you
5 know, acknowledged.

6 The nuclear aspect, you know, that could be
7 anything from the current fleet, but then also potentially
8 small modular type of nuclear, which is much safer and
9 perhaps we'll be able to first see some of these in the
10 U.S. maybe in the 2030s. China has already rolled out
11 with some.

12 COMMITTEE MEMBER MIDDLETON: So describe to me
13 who NextEra is? Do they provide electricity directly to
14 customers as a public utility? What's their -- who are
15 they? And what scale -- is the scale of their operation
16 in comparison to some of the utilities we may be familiar
17 with here in California.

18 INVESTMENT MANAGER ANTONIONO: Yeah, so think
19 about PG&E, think about, you know, SMUD on a much, much
20 larger type of scale for those that live in Sacramento.
21 But, you know, PG&E for the north, San Diego, Sempra, you
22 know, Dominion Energy, these are all utilities that have
23 broad generation, electric generation type of assets that
24 serve ratepayers, that are regulated as well. I think
25 that's the key component that perhaps differentiates it

1 from other independent power producers, whether or not
2 it's regulated.

3 COMMITTEE MEMBER MIDDLETON: All right.

4 INVESTMENT MANAGER ANTONIONO: And then obviously
5 one component of this is, as well as others, is that each
6 of these utilities will ultimately go towards their own
7 public utility commissions to be able to get approval of
8 their -- of expectations of how they want to see and
9 invest in generating assets over time.

10 COMMITTEE MEMBER MIDDLETON: So what business
11 decisions are they making that makes them believe they can
12 achieve these kinds of goals which is essentially in 23
13 years, producing all of their electricity through
14 renewables and nuclear.

15 INVESTMENT MANAGER ANTONIONO: Well, it's
16 ambitious, that's most definitely true. So, as far as how
17 they versus other, I would go back to the fact that --
18 that where they operate is probably the biggest
19 differentiation. If you take this same type of
20 application and you move it to the Nordic regions, or
21 Canada, or the northeast, this would probably not be
22 feasible.

23 COMMITTEE MEMBER MIDDLETON: Okay.

24 INVESTMENT MANAGER ANTONIONO: So based upon the
25 wind, and the renewable exposure, and the overcapacity

1 that you would have to have per unit of gen -- realized
2 generation.

3 COMMITTEE MEMBER MIDDLETON: So you bring up
4 whether, which causes me to believe that we're talking
5 significantly solar.

6 INVESTMENT MANAGER ANTONIONO: Significantly
7 solar and then --

8 COMMITTEE MEMBER MIDDLETON: And the expansion of
9 solar tremendously over what we have today.

10 INVESTMENT MANAGER ANTONIONO: Most definitely,
11 which is also important to be able to have expanded
12 transmission lines as well to be under -- to understand
13 that the intermittent -- intermittency of solar and
14 renewables is very much true, which means that the
15 overcapacity needs to be developed, and then therefore
16 NextEra could take advantage of that when it needs to and
17 then likewise it could sell off or use those type of
18 excess solar generation to be used for green hydrogen
19 production.

20 COMMITTEE MEMBER MIDDLETON: Okay. So some of
21 that is going to require some significant changes, not
22 only in terms of the business goals of various
23 organizations, but regulatory requirements to ease the
24 transition from the current sources to -- to particularly
25 more solar. I'm not sure it's our province here to talk

1 about it, but we have a Public Utilities Commission here
2 in California that seems to be dead set against local
3 governments creating opportunities for rooftop solar and
4 doing everything it can to disinvest -- incentivize
5 rooftop solar.

6 INVESTMENT MANAGER ANTONIONO: Well

7 COMMITTEE MEMBER MIDDLETON: You'll forgive me
8 for getting that bump in, but --

9 (Laughter)

10 COMMITTEE MEMBER MIDDLETON: -- I am an elected
11 official and we're waging that fight.

12 INVESTMENT MANAGER ANTONIONO: Well, you're
13 hitting on some of the aspects that staff is aware of and
14 myself and others have spoke about internally and related
15 to Net Energy Metering 3.0. And one of the reasons why we
16 thought it was very important for us an organization to
17 communicate with the California Public Utilities
18 Commission on some the risks that we saw on the previous
19 version that existed, as well as they're still, you know,
20 potential risk as well in the current -- in the current
21 version that just came out last week.

22 COMMITTEE MEMBER MIDDLETON: So it certainly
23 seems that as we take on these kinds of goals, that we do
24 have an opportunity to identify what are the road blocks,
25 what are the areas that need change in order for us to be

1 able to maximize the investment opportunities that exist
2 in transitioning to renewables and that that is an
3 appropriate roll for CalPERS to play.

4 INVESTMENT MANAGER ANTONIONO: A hundred percent
5 agree with you. The identification of the road blocks and
6 what's limiting the decarbonization aspects to actually
7 happen are extremely important. And that's also one of
8 the aspects in the page on the summary, where we did
9 identify the differentiation between oil and gas
10 transmission approval process in the United States
11 compared to renewables. Unfortunately, renewables,
12 especially on electric transmission across state
13 boundaries, do not necessarily have the same regulations
14 that are -- that aren't as favorable.

15 So this is something more on the federal energy
16 transmission bill or whatever type of bill that might be
17 similar to that, that would have the same type of effect
18 on being able to more easily allow electric and
19 transmission to go across State boundaries and to be
20 developed on a more expedited basis I think would be very
21 beneficial towards decarbonizing the U.S.

22 COMMITTEE MEMBER MIDDLETON: So lastly and to
23 transition, I want to pick up on the theme that President
24 Taylor made. If we are going to have the kind of
25 transition from fossil fuel-based energy resources to

1 renewable resources over the course of the next 20, 25
2 years that are being discussed here, in terms of
3 infrastructure, there would seem to be some incredible
4 long-term investment opportunities. And one of the things
5 I think we need to be doing at CalPERS is being very
6 focused on what those opportunities are going to be and
7 how we can define as a entity in the public sector the
8 level of investment we're making and the kind of long-term
9 rewards that we're receiving from those investments.

10 CHIEF INVESTMENT OFFICER MUSICCO: I'd just like
11 to add as a core focus of bringing on an MID of
12 Sustainable Investing in addition to the focus of the
13 private markets Deputy CIO specifically on our
14 infrastructure forward -- go forward program has that
15 precisely in mind.

16 COMMITTEE MEMBER MIDDLETON: Thank you.

17 CHAIRPERSON MILLER: Thank you.

18 Next, we have Controller Yee.

19 COMMITTEE MEMBER YEE: Thank you, Mr. Chairman.

20 Really appreciate the report, Travis. It's -- I
21 particularly appreciate the blending of the two that
22 really tell a fuller story about CalPERS leadership on
23 this front, which dates back quite a ways. And I hope
24 that we do elaborate on some of that, just because I think
25 our voice and presence in this space will continue to be

1 important.

2 I had a couple of questions and -- because the
3 reports are blended in some ways, the SB 964 report, again
4 just kind of the way that that audience would look at this
5 report going forward. And I'm particularly focused on the
6 goal of the report relative to alignment to California's
7 policy goals. And I think there is -- there's a lot that
8 our Legislature can do to actually also exhibit leadership
9 relative to policy changes to facilitate the transition,
10 aside from divestment. So I hope that there is some
11 opening to kind of -- not recommendations, but just, you
12 know, to -- at least just kind of set the table, if you
13 will, relative to just some of those policies that need to
14 be in place, whether it's how we look at the investments
15 that are going to be flowing down from the IRA to, you
16 know, other incentives that we may want to create here,
17 whether it's looking at, you know, workforce preparation
18 for the just transition. I mean, there's just a lot. And
19 I just always feel like we shoot ourselves in the foot
20 when divestment is the only kind of policy goal that the
21 Legislature is focused on. So I'm just going to put that
22 on the table.

23 And part of the leadership that I think CalPERS
24 has really provided is everything that Travis talked
25 about, Climate Action 100+ emanated out of our own carbon

1 footprinting of our global equities portfolio. And when
2 we saw the high carbon concentration in that portfolio was
3 really what gave rise to others doing the same thing. And
4 I had a question on page 55 and 56 of the report, you
5 showed that -- how that public equity portfolio has
6 reduced our carbon emissions by 30 percent since it was
7 first measured in 2015. Can you elaborate on what you
8 attribute that to? Was it actually because of the
9 companies Decreasing carbon emissions or was it more that
10 we were making active decisions about investing in
11 companies with lower, you know, carbon emission or a
12 combination of both?

13 INVESTMENT MANAGER ANTONIONO: Yeah. So I spoke
14 about two --

15 COMMITTEE MEMBER YEE: Yeah.

16 INVESTMENT MANAGER ANTONIONO: -- the two
17 different reasons. And so, you know, perhaps one reason,
18 which I mentioned, would be actually on the carbon
19 intensity of the actual underlying portfolio companies
20 having improved in certain cases.

21 COMMITTEE MEMBER YEE: Yeah.

22 INVESTMENT MANAGER ANTONIONO: But a great aspect
23 would also be just the allocation changes that have
24 existed are changed over the last few years --

25 COMMITTEE MEMBER YEE: Right.

1 INVESTMENT MANAGER ANTONIONO: -- you know,
2 within the public equities. So those could be, you know,
3 the factor tilt component. Those could also be, you know,
4 changes in the passive type of strategy. And once again,
5 if you really kind of dive a level deeper and kind of say,
6 well, okay, within that, what's actually driving these
7 type of emissions reductions. And there are different
8 components. There's actually a chart that we provided in
9 the report itself that shows the average emissions
10 intensity --

11 COMMITTEE MEMBER YEE: Yeah.

12 INVESTMENT MANAGER ANTONIONO: -- based upon the
13 regions that exist. And the fact is that emerging markets
14 tends to have -- you know, be -- you know, having a higher
15 carbon emissions profile than developed nations.

16 COMMITTEE MEMBER YEE: Sure.

17 INVESTMENT MANAGER ANTONIONO: And likewise,
18 large cap companies tends to have a lower emissions
19 profile than small -- than a small cap as well.

20 COMMITTEE MEMBER YEE: Okay. Good. Good. So
21 what's your confidence around Scope 3 reporting at this
22 point? I mean, are we able to adequately measure it with
23 the current tools and frame works or is still more to go?

24 INVESTMENT MANAGER ANTONIONO: More to go.

25 COMMITTEE MEMBER YEE. There's always more to go,

1 but -- yeah.

2 INVESTMENT MANAGER ANTONIONO: There's always
3 more to go when it comes to disclosure. And I think
4 that's something, you know, when we talk about like the
5 bare minimum aspect of what our expectations to come about
6 from the SEC, Scope 1 and 2 would be included in that bare
7 minimum. It would be ideal to also have Scope 3 included
8 as well. We'll see whether or not that's going to be, you
9 know, realized and -- but nonetheless, there are a number
10 of companies that are being more proactive in reporting on
11 the Scope 3 and actually doing their own work to be able
12 to evaluate this. You know, Scope 3 emissions, you know,
13 as of right now, it's a little bit more estimations on
14 assumptions.

15 COMMITTEE MEMBER YEE: Right.

16 INVESTMENT MANAGER ANTONIONO: So you're kind of
17 getting, you know, twofold of that where they could be
18 certain inaccuracies. But as companies dedicate more
19 resources internally and also have higher expectations
20 within their entire supply chain, and have those supply
21 chain aspects --

22 COMMITTEE MEMBER YEE: Right.

23 INVESTMENT MANAGER ANTONIONO: -- actually do
24 their own homework as well and put in the work, the
25 underlying things will then compound on itself and become

1 more and more accurate over time, but we're still in the
2 early stages of that.

3 COMMITTEE MEMBER YEE: Yeah. Okay. So when you
4 talked about carbon intensity of companies, when we look
5 at Scope 3, it pretty much is still kind of looking at it
6 kind of case by case, right, because there is no
7 standard -- standardization around Scope 3 reporting.

8 INVESTMENT MANAGER ANTONIONO: There is
9 greenhouse gas protocol that exist, which provides a
10 foundation of calculating different Scope emissions 1, 2
11 and 3. But the SEC, you know, or any type of other
12 regulatory body from financial markets could provide some
13 type of ruling that steers Scope 3 or any type of Scope
14 emissions to certain parameters.

15 COMMITTEE MEMBER YEE: Good. Okay. I also want
16 to applaud CalPERS for being just really a steady voice
17 with respect to providing comment on SEC rule. They love
18 hearing from us and I like it when we actually weigh in in
19 terms of what's going to help facilitate the work that we
20 need to do. So very, very much appreciate that.

21 COP27 is happening as we're sitting here.

22 INVESTMENT MANAGER ANTONIONO: It is.

23 COMMITTEE MEMBER YEE: Any thoughts from any of
24 you about what to expect that might help facilitate what
25 we're kind of embracing here?

1 INVESTMENT MANAGER ANTONIONO: There are a few.
2 Nicole, do you want me to.

3 CHIEF INVESTMENT OFFICER MUSICCO: (Nods head).

4 INVESTMENT MANAGER ANTONIONO: Sure. Okay. The
5 last week, there has been a few potential announcements.
6 And I say potential, because it's you know, we're
7 really -- we need to wait until that's completely done.
8 But if you look going into COP27, what some of the
9 expectations were, what some of the focal points were --
10 are, it's really around a couple of different aspects.
11 One, this \$100 billion figure from developing -- developed
12 nations contributing towards climate financing of
13 developing nations.

14 This was in the ballpark of the 80 plus billion
15 dollars in the past. The U.S. has continued to increase
16 its allocation over time, but nonetheless that \$100
17 billion was not met. And that's just something that was
18 previously agreed upon at prior COP. Whether or not
19 that's going to be realized I think those conversations
20 are taking place, you know, really right now.

21 The other aspect beyond climate finance is
22 something called loss and damage funding. And this has
23 become pretty sensitive for a lot of different island
24 nations, as well as developing nations that have been, you
25 know, dealing with the aspects of climate and the full

1 effect of it. And these tend to be the nations that
2 didn't necessarily produce the emissions -- the global
3 emissions which are actually causing, you know, more
4 severe climate change type of aspects.

5 So with that said, there are a number of -- a few
6 different companies -- or countries -- a few different
7 developed countries that have committed some funding.
8 Time will tell whether or not that increases and also
9 whether or not negotiations actually require, you know, a
10 broad type of adoption towards allocating towards loss and
11 damage. We'll see if that happens.

12 Outside of that, there has been a couple other
13 components more towards coal. Beforehand, back in COP26 a
14 year ago, there was announcements more on methane
15 emissions and specifically methane emissions not only
16 being derived from the EPA type of ruling on new emission
17 sites or new oil and gas, but also on current oil and gas.
18 So that was a year ago bringing that forward. That was
19 monumental.

20 The next step that Biden has recently announced
21 has been not only going for new and current, but also
22 going downscale even further towards smaller oil sites.
23 So beforehand that -- that current sites was only isolated
24 to comp -- to large facilities. So now this is going to
25 be brought down to much smaller facilities as well, so the

1 EPA will provide guidance on this over time.

2 And then also related more towards coal, you have
3 two announcements that, you know, aren't completely locked
4 in stone right now, but from Indonesia as well as South
5 Africa. So there are a number of different countries
6 including the U.S., which are working together to be able
7 to provide climate financing towards each of these
8 countries with the understanding that the finance will be
9 used to be able to help transition these count -- these
10 countries over time away from coal or coal electric
11 generations.

12 So that would be Indonesia with about \$20 billion
13 of funding as well as South Africa with about eight and a
14 half billion dollars. So one of those is still alive in
15 negotiation right now.

16 COMMITTEE MEMBER YEE: Got it. Great. Thank
17 you. And then one last question and that is we haven't
18 heard a lot -- and I'm sure this is because of what's
19 happening politically, but what's the outlook for
20 meaningful carbon pricing in the United States? And we
21 just got through an election, so I have no way to portend
22 what that looks like, but this seems like the conversation
23 has been put on hold, but any progress you think.

24 INVESTMENT MANAGER ANTONIONO: It's bleak to be
25 frank.

1 COMMITTEE MEMBER YEE: Yeah.

2 INVESTMENT MANAGER ANTONIONO: It's unfortunate.
3 It's something that this organization, as well as the
4 financial community, would look at. And I would say also
5 essentially almost any economist out there, a nobel
6 laureate has signed on beforehand --

7 COMMITTEE MEMBER YEE: Yeah.

8 INVESTMENT MANAGER ANTONIONO: -- to have
9 Congress enact some type of price on carbon. It does not
10 seem realistic in the next few years to be able to
11 actually see that. Perhaps a decade from now we'll be,
12 you know, having a different conversation on a price on
13 carbon, but, you know, California is the leader still
14 having a price on carbon through the Cap-and-Trade. A
15 number of companies within Cap-and-Trade also fall within
16 the Climate Action 100+ as well. So that's having
17 progress and actually represents a significant percentage
18 of the -- of the state's emission. But unfortunately, the
19 rest of the nation does not have a federal type of price
20 on carbon.

21 I will say that the IRA Act, Inflation Reduction
22 Act, probably has made it a little bit easier to swallow
23 this idea of subsidies and incentives, more of the carrot
24 instead of the stick component.

25 COMMITTEE MEMBER YEE: Um-hmm, right.

1 INVESTMENT MANAGER ANTONIONO: So I would say
2 that's probably going to be, you know, the more regular
3 component of driving decarbonization in the future.

4 COMMITTEE MEMBER YEE: Right. Okay. And then
5 just want to just say thanks for all the leadership and
6 the really focused attention in this arena. And Nicole,
7 thank you for including it as a major, you know, kind of
8 line of your workstreams and business initiatives. I just
9 want to continue to see CalPERS, you know, lead here. And
10 I hope that this Board will continue to get updated
11 climate strategies presentations as we move forward, but,
12 you know, there's a -- the good thing is that there's a
13 lot on the table. So I think we have a lot of tools to
14 work with and hopefully can make some accelerated
15 progress.

16 Thank you.

17 CHIEF INVESTMENT OFFICER MUSICCO: Thank you.
18 And I would just like to add, I mean, the -- our whole
19 goal of being a world class thought leader in this area
20 starts with tone from the top, from the Board, which the
21 Board has done -- the Board has done a fantastic job at
22 articulating. It comes to Marcie and I to make sure that
23 we push that through. But really our success really
24 relies upon the world class team that we have here at
25 CalPERS in James, and Travis, and the rest of the team.

1 So, you know, kudos should go to where kudos is due.
2 They've done a phenomenal job and are really instrumental
3 in putting us on the Board as being a thought leader here.
4 We have a lot of work to do though and we're very focused
5 on it, which is why we elevated it into one of our nine
6 business objectives this year, but, you know, it's -- it
7 wouldn't be without the efforts and the work of the team
8 sitting up here. So thank you to the team for that.

9 COMMITTEE MEMBER YEE: Thank you. Thank you, Mr.
10 Chairman.

11 CHAIRPERSON MILLER: And thank you.

12 Next, we have Director Pacheco.

13 COMMITTEE MEMBER PACHECO: Thank you. Thank you,
14 Chairman Miller. And thank you, Travis for your report
15 and everything.

16 So my question is actually going back to the next
17 steps regarding how do we -- how do we engage our partners
18 to continue to drive the adoption of the ESG Data
19 Initiative -- Convergence Initiative? You know, it's -- I
20 think it's really great that we've got 215 LPs and GPs.
21 We've got 2,000 portfolio companies, but, you know, again
22 trying to scaling that -- scaling it up. And how do we
23 get more LPs and more GPs involved and on board on this,
24 and -- in order to create value creation -- value-added
25 creation and how do you vision -- your vision, how do you

1 see the new hiring of the sustainable investment MI -- MID
2 play a role in this? I'm just kind of curious of those
3 integrations. So if you can elaborate, either Nicole or
4 you would be great.

5 INVESTMENT MANAGER ANTONIONO: Yeah, it's going
6 to be more appropriate for Nicole to speak to you about
7 the MID position and then -- Nicole, did you want to
8 tackle that first or do you a me to tackle the other one
9 first?

10 CHIEF INVESTMENT OFFICER MUSICCO: Why don't you
11 tackle the second and then I'll round it out with the
12 comment on the MID, if you can tackle the LP engagement.

13 INVESTMENT MANAGER ANTONIONO: All right. For
14 the ESG Data Convergence Initiative, I think whenever we
15 look at any type of initiative, it's always important to
16 understand what the baseline is. The baseline in private
17 equity across the -- as an asset class and the initiatives
18 or the progress that has been made is pretty monumental.

19 COMMITTEE MEMBER PACHECO: Um-hmm.

20 INVESTMENT MANAGER ANTONIONO: Because the
21 baseline of really what metrics were being looked at, what
22 ESG, you know, data was being provided was very, very
23 little beforehand. There was progress that was being made
24 through differing relationships that we had through PRI as
25 well as our own -- our own due diligence and Request for

1 Information. But transforming that -- you know, some --
2 we spoke beforehand about you know, the road blocks that
3 exist. And the road block that perhaps existed in that
4 type of component was that there wasn't necessarily buy-in
5 by all parties at the table.

6 You have to have the GP and you have to have the
7 LP working together. And having this ESG Data Convergence
8 Initiative is something that actually shows that. And it
9 shows just how quickly there could be adoption through the
10 2,000 different portfolio companies, 200 plus GPs and LPs
11 that have now signed on within about a year-long period
12 for this.

13 So I think it was pretty -- pretty astonishing
14 and also perhaps even a bit surprising just how much pent
15 of demand there was to be able to come together. It
16 wasn't us ramming down information requests amongst a
17 thousand different LPs requesting their own information.
18 It was us coming together, consolidating around just the
19 foundation that we actually think could be material to the
20 investment and that we believe could be more insightful
21 over time as information to be able to showcase and
22 document whether or not value creation is being deprive --
23 derived from these type of metrics.

24 As far as the next stage is forward, it's
25 continuing to be able to provide broad market education of

1 this initiative. And this is something that myself, Julia
2 from the Private Equity team, Yup from the Private Equity
3 team, Greg as well have all been very much a part of to be
4 able to highlight this and the value that it provides to
5 LPs such as ourselves and then also provide that education
6 to our GPs and encouragement for our GPs to be able to
7 sign up. I think over time we'll able to assess what --
8 what percentage of our GPs have signed up to this and then
9 really what's preventing other GPs from signing up.

10 COMMITTEE MEMBER PACHECO: Excellent.

11 CHIEF INVESTMENT OFFICER MUSICCO: I think I'd
12 just add, maybe said differently, I think over time it is
13 going to become very apparent and we are going to be very
14 vocal on what your core values are around this topic and
15 in order to be deemed a strategic partner to CalPERS.
16 Those core values are going to need to align with us. So
17 for projects like the ESG data convergence where we've had
18 a number of GPs sign up, big and small, complex, less
19 complex is going to become more and more difficult to
20 understand why a GP would not be signing up for the
21 project, and therefore how can they be deemed strategic to
22 us, if we don't share in the same common core values.

23 And so it is an education piece. We can't just
24 flips a switch. There are complexities. But I think
25 coming together with a group of LPs and establishing a

1 baseline, then working with our GPs to get where we need
2 to get to is the first -- is the first step, but we're
3 making it pretty loud and clear that this is a core part
4 of our values to become sustainable investors and it's
5 going to require our strategic partners to get on board.

6 COMMITTEE MEMBER PACHECO: Thank you, Nicole.
7 And is it -- and this new individual -- or this new MID
8 would be part of that process, you know, to advocate that
9 process.

10 CHIEF INVESTMENT OFFICER MUSICCO: Part of
11 bringing -- establishing the MID of Sustainable Investing
12 as a member -- as senior member of the investments' team
13 is to help weave together not only the strategy across the
14 asset classes, but to, you know, reach into the asset
15 classes and try to help with this collaborative approach
16 that we're seeing our private equity team again, you know,
17 best in class really --

18 COMMITTEE MEMBER PACHECO: Um-hmm.

19 CHIEF INVESTMENT OFFICER MUSICCO:

20 -- demonstrating to the world we're serious.

21 This MID of Sustainable Investing will make sure that that
22 same approach is being used across other asset classes.

23 COMMITTEE MEMBER PACHECO: Thank you Nicole.

24 Thank you.

25 CHAIRPERSON MILLER: Okay. Next, we have

1 Director Willette.

2 COMMITTEE MEMBER WILLETTE: Thank you so much. I
3 also just want to echo thank you so much to CalPERS team,
4 and staff, and everyone involved in this report and in
5 this presentation. I find it really, really helpful.
6 Someone new to learn a lot more of CalPERS leadership in
7 this space.

8 And I do want to echo President Taylor's
9 observations on needing partnerships. As you noted, we're
10 not operating in a vacuum, right? We know that. We see
11 that over and over again. And I think collaboration with
12 stakeholders is essential.

13 That comment aside, I'm also -- like Mr. Pacheco,
14 I'd be interested in just kind of seeing the plan to dial
15 up the risk management opportunity capture work on
16 climate. And then I just want to kind of memorialize, as
17 Controller Yee said, and as noted in the next -- the
18 summary and next steps that we'll be -- some of these
19 things will be reported on in the future. I would like to
20 ask more definitively if we can receive regular reports on
21 the progress to track this more closely?

22 INVESTMENT MANAGER ANTONIONO: I'm sure we'll be
23 able to provide that. As far as guidance on timelines or
24 to the scope of that, I think that I'll defer over to
25 Nicole.

1 CHIEF INVESTMENT OFFICER MUSICCO: We'll work
2 with you to get more clarity on specifically what it is --
3 what aspects with you. And I'll have to work with the
4 team to see what we're able to do in a timely regular
5 basis. But we're on board completely to make sure our
6 stakeholders are coming along for this journey with us.

7 COMMITTEE MEMBER WILLETTE: Thank you.

8 CHAIRPERSON MILLER: Great. Thanks very much.
9 Really appreciate it. Just -- you know, there's not too
10 much more important in the long term for a long-term
11 investor than having a functional, viable, sustainable
12 planet earth. And so in some respects this is job one for
13 long-term fiduciaries.

14 So with that, I don't see anymore requests to
15 speak from the Board, but I've got a pub -- couple public
16 commenters that I'd like to call up and get through before
17 we break for lunch. So if Sheila Thorne and Sara Theiss
18 could come down, you'll be our first two commenters. And
19 you'll each have a clock to watch. We'll start the clock
20 as soon as you start speaking. And whoever can make their
21 way down, we'll have some seats for you here. And then
22 following the first two, we also have Doug Thompson and
23 then a phone caller on this item 6A.

24 Okay. And we'll get you a live mic. And if you
25 would introduce yourself for the record and then the clock

1 will start and you'll be able to see it up here.

2 MS. THORNE: Okay. My name is Sheila Thorne.
3 And I'm a CalPERS retiree and a member of CFA, and a
4 member of Fossil Free California.

5 An evaluation of the impact of CalPERS climate
6 engagements authored by Dr. Clair Brown, Professor of
7 Economics at UC Berkeley, student Sindre Carlsen, and
8 Sandy Emerson of Fossil Free California profiles 10 major
9 oil companies in which CalPERS has large equity
10 investments, such as including Exxon, Chevron, Shell,
11 ConocoPhillips, Occidental, BP, and TotalEnergies. This
12 study carefully documented and with detailed graphs
13 demonstrates that CalPERS engagement strategy has not put
14 these 10 companies on track to meet CalPERS stated goals
15 of net zero by 2050.

16 For example, the net zero benchmark report of
17 2022 shows that only five out of the 10 companies have set
18 net zero emission targets. None of the companies have set
19 the short-term or medium-term emission reduction goals
20 needed to achieve net zero by 2050 and there have been no
21 consequences. None of the 10 companies has fully aligned
22 with net zero benchmark criteria in 2022 and there have
23 been no consequences.

24 According to Climate Action 100+, none of the
25 companies is adequately planning and restructuring to

1 decarb -- decarbonize their capital expenditure and there
2 have been no consequences. In 2022, CalPERS voted to
3 elect all the nominated board members of six companies
4 ConocoPhillips, Shell, TotalEnergies, Equinor, and BP
5 suggesting approval of work accomplished in their previous
6 term, but examination of the net-zero benchmark report of
7 2021 showed no such improvement.

8 In short, CalPERS engagement is a failed policy
9 with empty net zero pledges or lack of them altogether,
10 the failure of companies to plan and restructure to
11 decarbonize and never any consequences. Yet, all 10 of
12 these companies that CalPERS engages with are actively
13 developing reserves and have both short- and long-term
14 expansion plans, even though the IEA has pointed out that
15 global fossil fuel reserves already provide more energy
16 than can be burned on a path to net zero by 2050.

17 It would appear that all engagement provides is a
18 greenwash cover for companies to continue business as
19 usual putting retirees' future benefits in doubt with a
20 portfolio full of potential stranded assets and putting
21 the lives of everyone on earth in doubt. The solution is
22 to divest.

23 CHAIRPERSON MILLER: Thank you.

24 MS. THEISS: Hi. I'm Sara Theiss, CalPERS
25 retiree and member of Fossil Free California. I also

1 really appreciated the report and the honesty of the
2 report. And I'm sorry to be Debbie Downer, but I also
3 have issues with CalPERS engagement policy.

4 As the report, which is called *Promises*,
5 *Promises: Evaluating CalPERS Climate Engagements*, as it
6 shows or states that even when CalPERS has acted as an
7 engagement lead, as it has with Exxon, Chevron, and
8 Occidental, emissions have not decreased at the speed and
9 scale required. Also, proxy voting guidelines are focused
10 on disclosure and not implementations, and proxy votes
11 have not resulted in observable progress towards reducing
12 emissions.

13 And when the companies don't Meet engagement
14 goals, the repercussions are minimal. Replacing a few
15 directors or voting for non-binding resolutions also
16 hasn't reduced carbon emissions or change business
17 strategies. So, as Sheila said, when companies fail to
18 change after years of engagement, divestment must be the
19 consequence. And I was sorry to not see that word and
20 that possibility mentioned as an option in the TCFD
21 report.

22 The other comment is that unlike the last year's
23 TCFD report, which projected needed emission reductions
24 over time by CalPERS largest owned emitters, this report
25 uses a carbon intensity metric. And I -- this is alluded

1 in the report. And Scope 3 was discussed, but the carbon
2 intensity report only measures Scope 1 and 2 emissions.
3 But Scope 3 emissions account for about 88 percent of oil
4 and gas sector omissions. So I'm sorry that I'm not as
5 happy as you all are about the carbon emission, carbon
6 intensity decreases.

7 So basically, the declining emissions intensity
8 does not show that a company is reducing its total
9 greenhouse gas emissions. And most of the emissions
10 decline that -- declined in 2020 and that was due, of
11 course, to the pandemic. So like Sheila, we urge you to
12 begin the process of divestment now.

13 Thank you.

14 CHAIRPERSON MILLER: Thank you.

15 We have Mr. Thompson.

16 MR. THOMPSON: Good morning. I appreciate the
17 opportunity to address you. Definitely appreciated the
18 staff presentation and the deep dive they took into the
19 question of the carbon impacts of our investments. I
20 would still like to see a clearer commitment, a clearer
21 path toward fossil fuel divestment with clearer
22 milestones. That the world is not on a path to 1.5
23 decrease has -- does not provide us an excuse for our own
24 actions. Rather, it lends urgency to making the right
25 investment decisions that will get us there, that will

1 send a market signal to get the world there.

2 As Board Member Taylor mentioned, 2.6 is going to
3 cost a lot of money. The economic dislocation that will
4 be caused by climate change becomes clearer each year.
5 Extreme weather events become more frequent and we haven't
6 yet seen the mass migrations that will occur as we march
7 towards 2.6. So there are -- there are moral dimensions
8 to this, which I understand you're considering, as well as
9 the economic dimensions.

10 We really can't go toward 2.6. We shouldn't be
11 satisfied with going to 2.6. We should move away from a
12 path that takes us there and send the market signal that
13 going there is not acceptable. And that means acceding to
14 the idea that some fossil fuels remain in the ground,
15 reserves remain in the ground. The choice of divestment
16 avoids not only the extreme volatility that we've seen in
17 fossil fuel markets over the last few years, it avoids the
18 inevitable losses to be suffered from stranded assets.

19 So our choice is -- it seems to me is to stay the
20 course and be satisfied with 2.6 and be prepared for the
21 tremendous economic dislocation that our investments will
22 suffer as a result of that or renew a commitment to make
23 changes to get toward 1.5 and enable the economic
24 stability that will benefit our investments and all of --
25 all of us who are CalPERS retirees, as well as all of us

1 who are grandparents and want to be able to look our
2 grandchildren in the eye and say we made decisions for
3 your future.

4 Again, thank you for your time this morning.

5 CHAIRPERSON MILLER: Thank you.

6 I understand we have a caller or more on the
7 phone for Item 6a.

8 STAKEHOLDER STRATEGY MANAGER TEYKAERTS: Yes, Mr.
9 Chair. We have two callers on the phone. First up we
10 have Greg Camphire. Greg, go --

11 MR. CAMPHIRE: Yes. Hello my name is Greg
12 Camphire -- hello?

13 CHAIRPERSON MILLER: Yes, we can hear you, Mr.
14 Camphire. Go ahead.

15 MR. CAMPHIRE: Thank you very much. Yes, as I
16 said Greg Camphire. I'm in Long Beach, California. I'm a
17 CalPERS member. I'll be retiring maybe in about 20 years
18 if I'm lucky. So I have a very much vested interest in
19 the outcome of these Conversations. I do really
20 appreciate the presentations today. It's very informative
21 and I appreciate that CalPERS is trying to be a leader in
22 finding talent for future opportunities.

23 The phrase of diverse and emerging opportunities
24 was thrown out and I'm glad that we're way ahead of other
25 organizations on the same topic, but we have to be clear

1 fossil fuels are neither diverse nor emerging. In fact,
2 they're in economic decline that's necessitated by the
3 world's future energy needs. Fossil fuels are a poor
4 choice for investment financially and morally. And so
5 CalPERS engagement process seems more responsive to what
6 the fossil fuel industry determines is realistic rather
7 than what the science is saying.

8 Engagement might be appropriate in a
9 non-emergency situation when there's time to negotiate.
10 But one, we've already run out of time and the climate
11 crisis is happening all around us, and two, the parties
12 you're advocating for engagement with, companies like
13 Exxon, Chevron, Shell, and many others, they have a proven
14 track record of being completely disingenuous and
15 dishonest. It's well documented that they've long waged a
16 deliberate disinformation campaign against the scientific
17 consensus on climate crisis for many decades. So why
18 would we pursue a based on trust with them that they'd be
19 worth engaging with any longer? Why would we continue to
20 give them a chances to deceive us while continuing to
21 pollute our air, land, and water.

22 We wouldn't advocate for engagement with a
23 fascist government. And fossil fuel companies and their
24 PR machines are literally killing all life on earth as we
25 speak. I know this sound dramatic, but the facts cannot

1 be overstated. Fossil fuel companies have made billions
2 from the intertwined crises of climate, COVID, and fossil
3 fuel warfare in Ukraine elsewhere. Meanwhile, they're
4 greenwashing their crimes and people are suffering from
5 the rapid destruction of the planet.

6 So if we want responsible risk management, we
7 need to completely divest immediately from all fossil fuel
8 interests. The time for engagement is long past. As one
9 of the gentlemen mentioned earlier, this is a foreign
10 subject to many individuals steering the ship of these
11 organizations. And I understand the need to educate these
12 folks but they are far behind. So it's like trying to
13 educate someone in a burning building about how the fire
14 started.

15 I understand the need for CalPERS to make smart
16 well-considered decisions about how to manage members'
17 investments, but we know now for sure there is no future
18 in fossil fuels. CalPERS job to identify roadblocks from
19 the past to successful decarbonization, one of those
20 roadblocks is the engagement policy itself, I believe. So
21 if CalPERS is going to lead this effort and show fossil
22 fuel companies that they're not only obsolete financially,
23 but should be resisted morally, then they will be doing
24 right by members such as myself.

25 CHAIRPERSON MILLER: Great. Thank you.

1 MR. CAMPHIRE: So I thank you very much for your
2 time. I strongly urge CalPERS to immediately divest from
3 fossil fuels.

4 Thank you.

5 CHAIRPERSON MILLER: Thank you for your comments.
6 Our next caller.

7 STAKEHOLDER STRATEGY MANAGER TEYKAERTS: Mr.
8 Chair, we have Vivian Price. Go ahead, Vivian.

9 MS. PRICE: Hello. Yes, I'm very happy to follow
10 in my esteemed colleagues' points of perspective
11 regarding, on the one hand, the high quality of your
12 presentation, the research that you've done, the
13 compassion and concerns that you have shown both for the
14 planet and also for taking care of your members, your
15 share -- stakeholders such as myself. I'm also
16 (inaudible) right now.

17 But I wanted to, rather than reiterate the
18 excellent points that have been made by my colleagues,
19 I'll just say that there's a few things that I wanted to
20 touch on. One is that Cap-and-Trade is not good policy.
21 Cap-and-Trade has been compromise that has allowed fossil
22 fuel companies to continue spewing deadly emissions. And
23 many of the communities that are in close contact to those
24 facilities have cried out and our students are aware of
25 these environmental justice impacts of the continuation of

1 the fossil fuel emissions.

2 In my own campus, Cal State Dominguez Hills, we
3 see Watts, and Compton, and Wilmington in the shadow of
4 refineries with people getting asthma and cancer. So our
5 youth, our -- the communities that we serve are asking us
6 to play a more decisive role, as again the prior speaker
7 mentioned, that we can be a leader in reducing emissions.

8 I agree that the carbon intensity report is
9 something that -- something that's used, that I think also
10 is greenwashing, rather than looking at emission
11 reductions. We do need a carbon tax. We need it sooner
12 than later. The way we need to -- we can use the power
13 that we have in CalPERS to be responsible to our
14 stakeholders, but also responsible to the people we serve,
15 and that's inhabitants of the planet.

16 Right now, we're hearing about the floods and the
17 droughts. We see people in Pakistan and Nigeria. Maybe we
18 won't lose the coast of California for -- but people all
19 over the world are losing their homes, their communities.
20 And we have to look ourselves in the mirror and say we
21 need to take more aggressive steps and divest.

22 CHAIRPERSON MILLER: Thank you for your comments.
23 Your time is up. And we appreciate you sharing your
24 comments with us.

25 Okay. That -- does that conclude our public

1 comments on the phone?

2 STAKEHOLDER STRATEGY MANAGER TEYKAERTS: No
3 further comments, Mr. Chair.

4 CHAIRPERSON MILLER: Okay. Thank you.

5 Well, at this point, we will recess for lunch and
6 we will be back at what 1:30

7 VICE CHAIRPERSON FECKNER: 1:15.

8 CHAIRPERSON MILLER: Yeah, 1:15 we'll be back.
9 Okay. We're in recess.

10 (Off record: 12:23 p.m.)

11 (Thereupon a lunch break was taken.)

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1 AFTERNOON SESSION

2 (On record: 1:16 p.m.)

3 CHAIRPERSON MILLER: Okay. Hello, everybody.
4 It's 1:16. We will reconvene. I hope everyone enjoyed
5 our little recess there. And we'll jump right back in.

6 And so we're on our information agenda items. SO
7 we'll jump in with 6b, our consultant review of CalPERS
8 divestments.

9 MR. FORESTI: Thank you. Good afternoon. Mr.
10 Chair, Committee members, Steve Foresti from Wilshire
11 Advisors. I'll be really brief today, but I just wanted
12 to take a minute just to provide context and background on
13 the report. There were two -- as it relates to the
14 divestment activities, there were two things that are set
15 in policy. One is on a at least five-year cycle the -- it
16 comes back to the Board for reaffirmation. You went
17 through that process March of 2021. There's currently
18 four active programs. And then in between those
19 reaffirmations, the policy calls for an annual review.
20 This is just a forensic impact analysis of the financial
21 impacts. So that's what's summarized in the letter that's
22 attachment 1 of this agenda item.

23 The process is we receive data from your index
24 vendors. There's a -- basically an index that has the
25 divestment -- the divestment securities removed and then

1 we do comparisons to a simulated portfolio had those
2 securities not been removed. So think about it as a
3 pre-divestment set of investments and then a
4 post-divestment. And we get that data from the index
5 providers for each one of the active divestment programs.
6 We run that through a process to essentially estimate the
7 financial impact of the difference in those two return
8 streams. And then we accumulate that through time and
9 those are the numbers that are summarized.

10 Again, since part of policy is to keep an eye on
11 this on an annual basis, the summary table in the letter
12 focuses on those four active programs, so it's tobacco,
13 Iran, firearms, and thermal coal. Three of the four,
14 since that last affirmation -- so this is five quarters of
15 data, when you went through the affirmation process, there
16 was no need to do a separate impact analysis that year,
17 because that was indeed part of the affirmation process.
18 So this is the first one subsequently. So it does include
19 five quarters. It would be that second quarter of 2021
20 and the four fis -- quarters of this past 2022 fiscal
21 year.

22 Again three of the four programs we estimate to
23 have contributed positively to market values. One was
24 negative. When you accumulate those, it turned out to be
25 a less than one basis point impact on the total fund of

1 \$32 million.

2 But I'll pause there. Happy to take any
3 questions you might have on those numbers.

4 CHAIRPERSON MILLER: Okay. I'm not seeing any
5 questions from the Committee, so thank you.

6 Okay. Pretty straightforward report. Thanks for
7 your presentation and thanks for a nice clear report.

8 MR. FORESTI: Thank you.

9 CHAIRPERSON MILLER: Our next order of business
10 is 6c, liquidity management.

11 (Thereupon a slide presentation).

12 CHIEF INVESTMENT OFFICER MUSICCO: Great. Thank
13 you. And this item highlights the role of liquidity
14 management in the investment process, the evolution of our
15 liquidity management framework and how we manage liquidity
16 today. And again, the spirit of this report is just to
17 start introducing on a very regular basis, you know, kind
18 of in our kitchen as we call it just to let you see and
19 get a feel for some of the important elements of our
20 oversight or our management framework.

21 So with that, I'd like to invite up Michael Krimm
22 Irene Rodriguez to come up and present to us today the
23 liquidity management framework.

24 INVESTMENT MANAGER RODRIGUEZ: Good morning.
25 Irene Rodriguez, CalPERS Investment staff.

1 Today, we will be speaking to you about the
2 process of liquidity management at CalPERS. Allow me to
3 provide a quick introduction to this topic. Liquidity
4 management is an important tool that helps us meet the
5 cash flows and allows us to maintain a consistent
6 allocation and take advantage of opportunities. In other
7 words, liquidity is an enabler to the investment
8 activities.

9 --o0o--

10 INVESTMENT MANAGER RODRIGUEZ: Thank you.

11 Let me review the objectives for the next 20
12 minutes or so. First, we will review the goal of
13 liquidity management at CalPERS and the tradeoffs we have
14 to balance. Next, after reviewing our principles, we will
15 seek to illustrate the liquidity available with our --
16 within our existing portfolio. And finally, we will end
17 up by providing an overview of our management process.

18 --o0o--

19 INVESTMENT MANAGER RODRIGUEZ: Liquidity is a
20 broad concept that has several meanings, depending on the
21 type of institution and its goals. Therefore, it is
22 important that we review what it means at CalPERS. The
23 meaning that the Fed applies to the bank focuses on the
24 capacity to meet the obligations, while at CalPERS we care
25 about a larger scope. Here in the pyramid, you can see

1 that meeting an obligation is our baseline and most
2 necessary.

3 So let me provide some examples. The most
4 important goal is to meet our obligations and in -- and in
5 advance we can -- we can plan the assets that we need to
6 sell to meet them. However, on a crisis, asset values can
7 go down and we might need more cash. By having a
8 liquidity management plan, we have an organized process to
9 measure our needs under stress and plan ahead, instead of
10 breaking our allocations when the crisis arise.

11 Another example is let's say we are increasing
12 our plan to deploy private equity. We think some
13 opportunities might arise on the way in times of crisis.
14 With the liquidity process, we can benefit -- we can be
15 confident that we can continue the course of action to
16 capture these opportunities. One of our goals for the
17 future is to avoid underallocating due to liquidity
18 concerns. Therefore, liquidity management is about being
19 prepared to act both under normal conditions and also when
20 we have crisis or stress situations.

21 --o0o--

22 INVESTMENT MANAGER RODRIGUEZ: Liquidity
23 manage -- liquidity management is a delicate balance
24 between holding cash and investing. Historically in our
25 portfolio, we maintain a one percent allocation to cash.

1 This allocation increase liquidity, but meant less
2 investments in return-seeking assets. Today, the new
3 allocation has -- the new asset allocation doesn't have a
4 specific allocation to cash. Leverage allows us to
5 maintain a deliberate choice how much cash we want to
6 hold. With this tool, we can balance the cash needs with
7 our long-term investment goals. With this model, we have
8 to constantly assess the avenues to convert assets to
9 cash.

10 So let me illustrate the tradeoffs we have to
11 balance. This may sound familiar to the choice that we
12 all have in deciding how much cash to put in our checking
13 account. For example, how much cash do I want to have on
14 a daily basis to operate or cost versus maturity. Do we
15 fund our cash needs with long-term -- with long-term funds
16 and pay higher costs or do we fund with short-term funds,
17 or the instruments and the financing makes of these
18 instruments? Do we use equity futures, or treasury
19 futures, or a combination of both?

20 As you can imagine, this is a process that
21 requires many decisions and it's best if we can
22 systematize it. We have done a lot of work on
23 understanding the liquidity of our existing assets. And
24 let me illustrate on the next page.

25 --o0o--

1 INVESTMENT MANAGER RODRIGUEZ: When we look at
2 the portfolio with the liquidity lens, we can categorize
3 that asset allocation with different levels of liquidity.
4 Liquidity is not a simple concept, so we look at four
5 characteristics of the assets and we rank them. We look
6 at the use of trading, at the income they generate, the
7 future capital costs, the ability to use them as
8 collateral also.

9 At the top of this table, you can see that cash,
10 treasury, and equity have the highest rating liquidity.
11 They provide income generation and are a good source of
12 funding. These three levers provide CalPERS with access
13 to cash on demand. That means that they can be sold or
14 they can provide funding to meet cash needs. While other
15 assets, such as private debt, real estate, and private
16 equity might have higher returns, they provide less venues
17 to generate cash on demand.

18 --o0o--

19 INVESTMENT MANAGER RODRIGUEZ: We will now review
20 the liquidity available in our -- in our asset allocation
21 in our portfolio.

22 --o0o--

23 INVESTMENT MANAGER RODRIGUEZ: This slide
24 provides a comparison between the strategic asset
25 allocation in the last three cycles. You can see that we

1 intend to hold less liquid assets than before. Those are
2 the ones highlighted with the green box. The primary
3 benefit of a solid liquidity management process is our
4 capacity to increase returns and seize opportunities. The
5 second benefit of the framework is that it allows us to
6 maintain course.

7 Let me provide an example. Imagine that we have
8 an invitation to invest in a specific distressed asset and
9 that we believe that it could appreciate in value. We can
10 sell some of our equity, use the cash to purchase the
11 asset, and enter into an equity future to maintain the
12 equity exposure. Today, we can do these because our teams
13 have created channels with several counterparties to be
14 able to implement these seamlessly. And we have a clear
15 understanding on the avail -- availability of the funds.

16 The resort -- the result of our liquidity process
17 is a concise frequent view of the portfolio and the needs.
18 And on the next page, we will show you how -- how our
19 portfolio looks on a specific 30-day period.

20 --o0o--

21 INVESTMENT MANAGER RODRIGUEZ: So this slide is a
22 snapshot of a particular 30-day period back in September.
23 As you see, we maintain more than two times sources than
24 uses. So let me focus on the uses first.

25 The column is on blue on the left-hand side. We

1 have the known uses and those are -- include the pension
2 benefits and the contractual payments. These are the
3 smaller portion of our forecast uses. Then we have two
4 larger boxes, the contingent forecasted uses. Capital
5 calls that come from our private asset commitments and the
6 potential margins for our derivatives, which will depend
7 on market movements and volatility. We forecast these
8 contingent uses using internal models with 99 percent
9 confidence and based on the history, as well as the
10 information that we receive from our private asset
11 partners.

12 We maintain the capacity to cover uses with
13 various sources. And the sources are on the right in
14 green. We have operating cash that we hold. We have
15 pension contributions from our members. We sell some of
16 our liquid assets to meet those goals and in addition, we
17 have funding capacity with assets that can be posted as
18 collateral. Our sources -- our sources are diversified
19 and we forecast what they might be under a stress
20 scenario.

21 In this 30-day period here that we illustrate,
22 they cover more than two times our forecasted needs. We
23 update our forecast for 7, 30, and 90 days. We view it
24 internally during our liquidity management process, which
25 I will review with you in the next slide.

1 --o0o--

2 INVESTMENT MANAGER RODRIGUEZ: This chart
3 provides an example of the functions that inform our
4 liquidity upcoming needs. Our Investment Office makes
5 plans according to the current state and a stress
6 scenario. The plans are to maintain enough liquidity to
7 invest and search for upcoming opportunities. Overall,
8 the process includes participation from the total fund.
9 Informally, close to 16 Investment staff actively
10 participate in the liquidity process and about 24
11 investment officers have liquidity as part of -- as a core
12 part of their job.

13 From the top to the bottom some of the activities
14 include: We gathered the known payment obligations in
15 conjunction with FINO. We forecast our upcoming
16 rebalancing needs and our operating cash; we coordinate
17 with our private asset classes of commingles and
18 distributions. Then our financing desk either identifies
19 funding makes and ways to tap the market. Our public
20 asset classes manager's synthetic portfolios and our cash
21 management team invest our short-term funds in appropriate
22 ways given the relevant market conditions. Our economics
23 group identifies market trends, while or risk group
24 performs stress test on our existing portfolios.

25 With all this information, our senior management

1 sets priorities and decides on new investments. Our
2 current framework has evolved through the years and we
3 have built a robust process through a series of important
4 enhancements.

5 --o0o--

6 INVESTMENT MANAGER RODRIGUEZ: So this page
7 provides a comparison of the models for -- from 10 years
8 ago to today. I will focus on the enhancements that we
9 have included in our process. CalPERS has improved both
10 on liquidity access and liquidity risk management. Let me
11 provide you some examples.

12 Our access is broader now. Back in 2017, we
13 implemented a centralized team that manages all the
14 financing. This is important, because the team maintains
15 relationships with over 20 dealers and they keep a pulse
16 on the overall market. The centralization allows us to
17 choose different funding sources and maturities to
18 optimize cost and composition.

19 In 2017, we also improved risk management process
20 that allows us to forecast with more accuracy the
21 consolidated non-cash flows. In 2019, we implemented a
22 coherent centralized leverage policy that allows us
23 confidently to direct the cash where it is needed in time.
24 In 2020, we formalized the sale of public assets to fund
25 each private program, which provides a consistent access

1 to funding. And as you know, since 2010, we have improved
2 the way that we use securities lending. This has been
3 separated from the financing activities. Today's one fund
4 culture and governance framework addresses the challenges
5 of managing a complex portfolio.

6 --o0o--

7 INVESTMENT MANAGER RODRIGUEZ: To determine our
8 cash investments and funding, our staff maintains a
9 constant pulse on the markets and identifies periods of
10 stress and higher risk scenarios. This graph is an
11 example of how we monitor the stress in the markets.
12 These helps us guide how we manage the cash portfolio.
13 Our cash portfolio may be managed to lower risk depending
14 on the reading of the market. This provides discipline
15 and organizations to have liquidity available when needed.

16 --o0o--

17 INVESTMENT MANAGER RODRIGUEZ: Thank you for your
18 attention to this presentation. Today, I hope to have
19 illustrated the process of our liquidity management at
20 CalPERS. I want to leave you with three closing comments.
21 CalPERS goal is larger than to meet the cash flows and it
22 is to maintain the allocation and capture the
23 opportunities. This is a tool that we use to be ready to
24 meet our obligations. And the framework has evolved with
25 the learnings from previous crises, which we continue to

1 fine-tune.

2 Thank you very much.

3 CHAIRPERSON MILLER: It looks like we'll have a
4 few questions and I'll start off. I'm just wondering just
5 in a broad sense with the big changes in the market and
6 the much higher interest environment we're in, how has
7 that impacted the way you look at, you know, leverage and
8 with regard to some of this -- you know, the whole
9 liquidity situation and the whole management of the
10 complexity of these various asset classes, including
11 things like private debt?

12 INVESTMENT DIRECTOR KRIMM: Yes. So I say the
13 first order, the overall piping and machinery doesn't
14 change. And what really changes is obviously some of the
15 inputs and assumptions that go in there. So as pertains
16 to the increase in interest rates, the level of interest
17 rates per se doesn't really change liquidity conditions.
18 So you could have good or bad liquidity with high or low
19 interests rates.

20 What is kind of unique and notable about the
21 current environment is the rapidity with which the
22 interest rates have increased. And that has been, you
23 know, related to the central banks fighting inflation and
24 also the uncertainty around that policy. And that has led
25 to increased market volatility and that impacts liquidity.

1 I will say it hasn't been -- it hasn't been as
2 big as, you know, one might think, given the overall
3 losses in the markets, but that does change liquidity.
4 And basically what it -- what it amounts to is sort of the
5 machinery that Irene was discussing. It leads us to be
6 more conservative and maintain larger buffers and, you
7 know, to make sure we can kind of get through that.

8 CHAIRPERSON MILLER: Great. Thank you.

9 Next, we have Controller Yee.

10 COMMITTEE MEMBER YEE: Thank you, Mr. Chair.

11 I think really tied to your question and really
12 not knowing kind of the length of inflation, but if it
13 does persist kind of how the outlook for liquidity may
14 change as you have investment strategies that are evolving
15 to meet the market conditions.

16 INVESTMENT DIRECTOR KRIMM: So let me take that
17 in two parts. There's what could happen in the market,
18 which, of course, I wish I knew. And then there's how we
19 might anticipate our portfolio to respond. In terms of
20 the markets, like I mentioned I think -- right now, I
21 think our trading teams would describe the liquidity as a
22 little lower than, you know, before the beginning of this
23 calendar year, but not -- not at the levels of kind of
24 that we saw in COVID and certainly not in the level of the
25 financial crisis, levels of stress.

1 So could that get worse, yes? You know, you
2 could have -- and that would probably unfortunately be a
3 result of a big -- another big lag down in the markets.
4 But it's entirely possible that it could also stay similar
5 or stabilize. Now, the important thing in terms of our
6 portfolio, I think the processes we have in place are sort
7 of designed to provide sort of liquidity kind of on
8 demand. And, you know, when you think about -- we do have
9 a naturally liquid position. We sit on a huge pool of
10 very liquid assets in our public markets that are highly
11 desirable collateral for counterparties. They're very
12 salable. Even in conditions that our trading teams would
13 consider distressed, they're still salable assets.

14 So it's really up to the liquidity management
15 process to make sure we can -- we can access those. And
16 I'm pretty confident we have the channels in place to be
17 able to use those and adapt.

18 COMMITTEE MEMBER YEE: Good. Okay. Really
19 appreciate the presentation and really orientation to this
20 whole total fund process, and just consistently kind of
21 staying on top of it. So appreciate it. Thank you.

22 CHAIRPERSON MILLER: Okay. Director Pacheco.

23 COMMITTEE MEMBER PACHECO: Thank you. Thank you,
24 Chairman Miller. And thank you, Michael and Irene for
25 this presentation.

1 My question is is how does the five percent
2 strategic leverage that we approved last year would impact
3 CalPERS approach to the liquidity management?

4 INVESTMENT DIRECTOR KRIMM: I'll take that too.
5 So one -- I almost want to turn the question around in a
6 sense, that we tend to think of it more that some of the
7 changes that Irene was describing are the foundation of
8 what I think gave us the confidence to start legging into
9 leverage. So when we started transitioning into the new
10 strategic allocation on July 1st, really on that day
11 nothing changed. You know, the changes had been built
12 previously.

13 Now, to more again the mechanics of the actual
14 process, you know, as we increase leverage or as we
15 increase allocations to private markets, we then have a
16 natural sort of systematic mechanism to increase the
17 liquidity buffers to, for example, hold more cash, to
18 change the term structure of our financing. So they kind
19 of adapt as our needs increase.

20 Did you have something?

21 DEPUTY CHIEF INVESTMENT OFFICER BIENVENUE: Yeah.
22 Maybe the only thing that I would -- I completely agree
23 with Michael that actually nicely the work that we've done
24 in liquidity management actually really allowed us to, you
25 know, suggest that we could add leverage to the

1 allocation.

2 It is definitely that case that as you add
3 leverage to the allocation and as you add more private
4 assets, we talked about it, the liquidity -- sort of the
5 threshold for liquidity management goes up. That's one of
6 the reasons we wanted to bring it here, because we know
7 that there's a sensitivity to that topic, especially, you
8 know, knowing that the last real liquidity event that all
9 of us could think of was the financial crisis and -- and
10 we had some stress in that period.

11 The work that we've done in those, you know, call
12 it intervening 15 years has caused the portfolio not only
13 to be much more liquid, but also, and they talked about it
14 on the slide that has sources and uses, that there's just
15 so many different avenues to liquidity. Like the needs of
16 liquidity are diversified, but then also the sources are
17 diversified and that gives us great comfort. Almost like
18 if, you know, as an individual you had three lines of
19 credit, you know, in place, you also had a mortgage on
20 your house and then you had -- you know, a balance of
21 cash. And we kind of have all those in place at all
22 times.

23 COMMITTEE MEMBER PACHECO: And that -- and thank
24 you. Thank you for that. It just -- I'm just -- I was
25 just curious. I also was also curious about the private

1 asset slide that requires more careful liquidity
2 management. I noticed -- I notice -- I like that bar how
3 it shows the liquidity score. I think it's called the
4 overall liquidity score. And I also saw the private
5 equity. The real estate in the private debt. And I
6 noted -- but I also -- if I've -- if my memory serves
7 correctly, we do have another tool that we could utilize,
8 I guess, the secondaries, right, if we needed to -- to use
9 those to generate liquidity. Is that another avenue? I
10 know that -- I'm just curious if that's a --

11 DEPUTY CHIEF INVESTMENT OFFICER BIENVENUE: It
12 could be, but we would very much rather it not be, right?
13 If we're in a place where we feel like we have to go to
14 the secondary market --

15 COMMITTEE MEMBER PACHECO: Right.

16 DEPUTY CHIEF INVESTMENT OFFICER BIENVENUE:
17 -- it's changing our allocation. And so much of
18 what Irene and Michael are describing is the goal is to
19 have -- you know, meeting the obligations --

20 COMMITTEE MEMBER PACHECO: Right.

21 DEPUTY CHIEF INVESTMENT OFFICER BIENVENUE: --
22 that's a very bottom of the -- of the pyramid you know
23 must do. Our critical part is to be able to maintain the
24 desired asset allocation despite liquidity. And then even
25 importantly lean-in opportunities. And actually very

1 gratifyingly we found that in the -- you know, right in
2 kind of the early 2020 when we had the real COVID
3 drawdown, you know, and Michael alluded to it that some of
4 the treasury markets actually experienced some real
5 liquidity challenges --

6 COMMITTEE MEMBER PACHECO: Yes, it did.

7 DEPUTY CHIEF INVESTMENT OFFICER BIENVENUE:

8 -- our portfolio stayed highly, highly liquid.
9 And we were able -- even able to lean into a couple of
10 private asset opportunities because of the fact that we
11 had such liquidity, when others seem to be kind of backing
12 away.

13 COMMITTEE MEMBER PACHECO: Wow. That's --

14 CHIEF INVESTMENT OFFICER MUSICCO: I would just
15 add. I think of secondaries in the context that you just
16 described as more of a portfolio construction tool as
17 opposed to a liquidity tool. It's not an overnight trade.
18 It's a fully negotiated long process that often even
19 results in the case of our most recent secondary with kind
20 of legged in, if you will, liquidity over time. And so I
21 wouldn't think of it in this context of liquidity per se.
22 I think of that as more of a portfolio construction tool.

23 COMMITTEE MEMBER PACHECO: Thank you. Thank you
24 for that clarification. That's what I had figured. Thank
25 you. Bye-bye. Thanks.

1 CHAIRPERSON MILLER: Let's see. There you go,
2 Director Middleton.

3 COMMITTEE MEMBER MIDDLETON: All right. Thank
4 you. And thank you for this presentation. A very good
5 one as always, but a couple of questions. The first one,
6 just in broad strokes, what has been the impact of
7 inflation in terms of how we're approaching our liquidity
8 management?

9 INVESTMENT DIRECTOR KRIMM: So the way I would
10 describe it is inflation causes the Central Bank to want
11 to stop inflation, which causes the interest rate
12 increase. And the markets anticipated that by pricing in
13 forward interest rates to increase as well. So that's the
14 mechanism, the pathway, so we have higher interest rates.
15 And I think that question kind of already addressing it in
16 another form. So that's kind of how that flows I think,
17 unless somebody -- any uncertainty -- I think the
18 uncertainty is a big part of it. The uncertainty leads to
19 the volatility. That's a -- that's a big channel.

20 DEPUTY CHIEF INVESTMENT OFFICER BIENVENUE: Yeah.
21 And I would say the only thing I would add specific to
22 inflation is that in an inflationary environment, and
23 we've seen this, both stocks and bonds don't do well.
24 Correlations between those two assets tend to go up and
25 they tend to go up in a not good way. And then that --

1 again, that's just one of the reasons to have this real
2 strong liquidity management framework, such that we have
3 various avenues to liquidity.

4 COMMITTEE MEMBER MIDDLETON: All right. So in my
5 time being on the Board, one of the things that was very
6 reassuring was that when the market turned around 2000,
7 and the -- we were in a position to use the liquidity that
8 we had to purchase some assets that were at relatively
9 bargain prices, which is different than what happened in
10 2008 and 2009 during the recession. So my question is --
11 and I -- I can think of few thing that are more important
12 that we are prepared when the market turns down to be a
13 buyer as opposed to having to be a seller.

14 So first part, what are we doing differently
15 today from what we did 12, 14 years ago? And secondly,
16 what are benchmarks that we as a Board can be looking at
17 to help us assess where we're at and have firm confidence
18 that if the market does take another turn down, we are in
19 a solid position?

20 CHIEF INVESTMENT OFFICER MUSICCO: Maybe I'll
21 start with the first bit and then you guys can lean into
22 the liquidity management aspect of it. I think we'll hear
23 a lot more about the proof in the pudding, I guess you'd
24 say, of what we've been up to in the private equity
25 program as one example. I think what you've seen -- we've

1 positioned ourselves quite well. And some of this is, you
2 know, just timing and luck, if you will, i.e., we were out
3 of private markets for some time, as you know, and over
4 the last few years, the team has taken a very thoughtful
5 approach to not only funding partners, so we have some
6 unfunded commitments that have been put in place over the
7 last couple of years, which is really dry powder now for
8 those partners, but thoughtfully the team also created
9 special managed accounts, SMAs, if you will, which are
10 really geared towards our co-investing activities where
11 we'll get favorable terms, favorable economics. And
12 again, these are pools of dry powder, if you want to think
13 about it that way.

14 And so what I'm encouraged by when I think about
15 how can we be agile, how can we be opportunistic, tied in
16 with some of the policy changes we saw today, we have the
17 opportunity to now deploy alongside those very hand picked
18 strategic partners, alongside some of those already
19 ready-to-go co-investment vehicles into market
20 dislocation. So I think that would be a very different
21 approach than what you would have seen even prior to say
22 three years ago.

23 COMMITTEE MEMBER MIDDLETON: All right.

24 DEPUTY CHIEF INVESTMENT OFFICER BIENVENUE: Yeah,
25 100 percent agree with that in terms of our ability to

1 capture opportunities. In terms of our liquidity
2 management framework, I mean, they're really night and
3 day. As someone who was here during the crisis time, we
4 didn't know what our liquidity was. We -- although
5 liquidity was managed out in the asset classes in a very
6 disparate way, and Irene alluded to that, we had a very
7 large securities lending book that was in place and was
8 actually lent out for cash, which meant that we lost
9 control of our own funding.

10 We were -- to, you know, Nicole's point, we knew
11 that there was capital committed through funds, but we
12 didn't know how much. We didn't know where. We were
13 concerned that there was going to be massive capital
14 calls. They're wound up not being. So when you look at
15 the way that we -- that we manage liquidity now, now our
16 securities lending book is much smaller. It's almost all
17 equity for equity, which means that the -- that the
18 collateral isn't changing at the pace that the -- you
19 know, the collateral should be moving at the same pace as
20 the markets and not like a cash where they're constantly
21 demanding money back.

22 And then we just got a really strong central, you
23 know, management framework. Irene and team meet with the
24 private asset folks like basically weekly to -- and I'll
25 let them dig into the details, but it's very frequently to

1 make sure that we know what our commitments are, we know,
2 like Nicole said, what are all those SMAs are, everything
3 that's in place, and we have a series of sort of
4 assumptions and models based on if the calls happened at
5 this pace, or at this pace, or at this pace. And then
6 like Nicole said all of that is about being able to
7 actually capture the opportunities to your question, Ms.
8 Middleton.

9 Do you guys have anything to -- anything to add?

10 INVESTMENT MANAGER RODRIGUEZ: Just two more
11 things to add. Today, we have one is a centralized
12 funding. So basically all of the funding needs for the
13 plan come to a centralized team. So they can organize and
14 put order to how its -- the plan is going to be funded.
15 And second, we have implemented the proxies, which I
16 believe you are all familiar with that was put in 2020.
17 And those proxies give us a systematic view of what assets
18 will need to be sold depending on what capital calls could
19 come through in place.

20 INVESTMENT DIRECTOR KRIMM: All right. Thanks.
21 That gave me time to think about the benchmarks part of
22 the question, which is a -- which is a really interesting
23 one. So I think sort of operationally, you know, you
24 receive reporting on liquidity coverage. You have access
25 to that in the Insight Tool, as well as our regular

1 reporting. We report on our leverage position regularly.
2 But I think maybe more -- maybe more to your point, the
3 real scorecard is are we able to do the things we want to
4 do that are -- do we have to think about liquidity? And
5 the answer should be no, we should be doing our investing.
6 And are we taking advantage of opportunities? Are we able
7 to maintain the pacing that we desire that is appropriate
8 to the opportunities in our private assets? So I think
9 that's ultimately the benchmark.

10 COMMITTEE MEMBER MIDDLETON: All right. Well,
11 thank you. I think that's a very good start. It's --
12 it's an area I personally would like to spend more time
13 digging into. I consistently come back to part of what
14 hurt us so much during the recession was that we had to
15 sell at the worst possible time. And with my limited
16 investing expertise, I have figured out that what goes up
17 does come down frequently, exactly when you didn't want it
18 to.

19 DEPUTY CHIEF INVESTMENT OFFICER BIENVENUE: Yeah,
20 and I'll add to that again as one who was here. We not
21 only had to sell at the time we didn't want to sell, we
22 also had to sell the things that we didn't want to sell,
23 because what was actually liquid was the high quality
24 stuff, which meant we wound up not only having to sell
25 assets we didn't want to sell, but we actually wound up

1 overweight asset that we actually could have -- could have
2 stood to sold -- sell. We couldn't, because we were -- I
3 mean, I remember you Eric Baggesen, that some of you
4 remember, Eric and I looking at each other and just going
5 we're just looking into the abyss trying to find a bid for
6 these things. So we are in a much, much, much better
7 place than we were. And that again is the reason to bring
8 this here, is because a lot of work has been done. It's
9 really been great work by Irene, and Michael, and others
10 that have -- it's gratifying to meet to see.

11 COMMITTEE MEMBER MIDDLETON: All right. Thank
12 you.

13 CHAIRPERSON MILLER: Okay. I'm not seeing any
14 more requests for comment or questions from the Board, so
15 I thank you for this very impressive presentation. And
16 thanks to you and the whole team that was behind it. And
17 it's -- again continues to be, you know, enlightening and
18 encouraging going forward.

19 So that brings us now to 6d, Responsible
20 Contractor Policy.

21 CHIEF INVESTMENT OFFICER MUSICCO: Great. Thank
22 you. This is an annual review required by policy and I'm
23 going to ask that Tamara Sells comes up to present for us
24 as well as James. Thank you.

25 (Thereupon a slide presentation).

1 INTERIM MANAGING INVESTMENT DIRECTOR ANDRUS:

2 Good afternoon, CalPERS staff. I'm James Andrus,
3 Sustainable Investing.

4 It gives me great pleasure to introduce Tamara
5 Sells to discuss our work on the Responsible Contractor
6 Policy. This is her second time reporting. She reported
7 last year during COVID. Since becoming responsible for
8 this reporting, Tamara has instituted several enhancements
9 and is poised to move the policy and reporting function
10 forward

11 As the co-chair of the Human Capital Management
12 Committee and the head of our stakeholder engagement work,
13 She uniquely remains on top of human capital related
14 issues. I thank the Board for providing an opportunity to
15 report in this forum.

16 Without further stealing the moment, I turn it
17 over to Tamara for the presentation.

18 CHAIRPERSON MILLER: Let's turn the mic on.
19 There you go.

20 ASSOCIATE INVESTMENT MANAGER SELLS: There we go.
21 Okay. Thank you so much, Chair Miller, and the Investment
22 Committee for having me today. I'd also like to extend my
23 gratitude to Marcie, Nicole, Dan, James, Sarah Corr, and
24 the Real Assets team for their support in this work. I'm
25 Tamara Sells, Associate Investment Manager for the

1 Sustainable Investing Program. It's my pleasure to
2 present the Responsible Contractor Policy annual report
3 for the 2021-22 fiscal year.

4 Today, I will provide a brief overview of the
5 Responsible Contractor Policy and its history. I would
6 also provide a summary of our 2021-22 compliance results.
7 I will touch on our communication and engagement flow as
8 well as the bidding and notification process. And lastly,
9 I will provide a snapshot of the total compliance in
10 contracting over the past seven years.

11 --o0o--

12 ASSOCIATE INVESTMENT MANAGER SELLS: The
13 Responsible Contractor Policy exists to ensure prudent and
14 careful action while managing the Responsible Contractor
15 Program demonstrating our fiduciary principles to support
16 and encourage fair wages and benefits for workers employed
17 by our contractors and subcontractors, and further
18 contributes to competitive returns on our real estate and
19 infrastructure investments. The Responsible Contractor
20 Policy applies to domestic real estate and infrastructure
21 assets, where CalPERS holds a greater than 50 percent
22 interest on contracts equal or greater to \$100,000.

23 --o0o--

24 ASSOCIATE INVESTMENT MANAGER SELLS: In 1998,
25 you, our CalPERS Investment Committee, approved and

1 established the program. The Responsible Contractor
2 Policy was carefully crafted by CalPERS external
3 investment managers, labor stakeholders, fiduciary
4 counsel, Pension Consultant Associates, and staff. The
5 Responsible Contractor Policy seeks to secure the
6 conditions of workers without adverse effect on our
7 investment returns, access to investment opportunities, or
8 significant costs. The Responsible Contractor Policy
9 provides an important risk management function in the
10 identification and mitigation of labor risks across the
11 real estate and infrastructure portfolios.

12 Since then, the policy has been reviewed and
13 enhanced three times with extensive input and engagement
14 from our labor organization and investment managers.
15 Application of the Responsible Contractor Policy continues
16 to result in positive outcomes for CalPERS, labor
17 stakeholders, and CalPERS investments.

18 Lastly, this past August, we conducted our first
19 ever Responsible Contractor Program Q&A session, whereby
20 all our CP managers were invited to voluntarily
21 participate. The purpose of the session was to provide
22 managers that would be reporting for the first time the
23 opportunity to hear from some of our long-standing RCP
24 managers about their experience and best practices in
25 implementing the RCP Policy, as well as success stories

1 that others would benefit from.

2 --o0o--

3 ASSOCIATE INVESTMENT MANAGER SELLS: As for the
4 2021-22 summary results, I am happy to report 100 percent
5 compliance by our CalPERS RCP managers. All managers have
6 certified that they and their contractors and
7 subcontractors have complied with the policy. Certified
8 responsible contractors received over \$981 million last
9 fiscal year and over six billion over the last seven
10 fiscal years under the policy.

11 --o0o--

12 ASSOCIATE INVESTMENT MANAGER SELLS: The policy
13 continues to provide an avenue for communication and
14 engagement between our external managers, their
15 contractors, labor stakeholders, and CalPERS staff. The
16 CalPERS Investment staff communicates regularly with our
17 labor stakeholders and our real asset and infrastructure
18 managers regarding implementation of the policy. We work
19 to address labor issues in a timely manner and in
20 accordance with the Responsible Contractor Policy.

21 --o0o--

22 ASSOCIATE INVESTMENT MANAGER SELLS: The
23 Responsible Contractor Policy establishes communication
24 channels and responsibilities between managers, unions,
25 and contractors, with respect to bidding and notification.

1 The RCP Policy is a part of each applicable contract
2 requiring information on wages and benefits from
3 contractors during the bidding process and an annual
4 certification.

5 Unions may ask to be put on a manager's
6 distribution list for information on RCP bidding
7 opportunities. In addition, unions may provide managers
8 with list of signatory contractors. Some managers employ
9 an automatic notification method, while other managers
10 send email notifications or post the information on their
11 website or through a web portal. In any event, the policy
12 requires communication.

13 --o0o--

14 ASSOCIATE INVESTMENT MANAGER SELLS: For the
15 fiscal year ending June 30th, 2022, managers reported 100
16 percent compliance with the Policy. And as I previously
17 mentioned, certified responsible contractors received over
18 six billion over the last seven fiscal years under the
19 Policy. Last fiscal year, the decrease in the total
20 amount paid to certifying responsible contractors was
21 attributed to several factors, including pandemic-related
22 delays and disposition of non-strategic assets.

23 For the 2021-22 fiscal year, the increase in the
24 total amount paid to certified responsible contractors was
25 attributed to several factors, including new managers

1 reporting, delays lifted on contracts that had been
2 previously on hold due to COVID supply chain issues, and
3 the purchase of new assets that require capital work.

4 Overall, the policy continues to serve us well.
5 And that concludes the fiscal year 2021-22 annual
6 responsible contractor update and I'm happy to address any
7 questions.

8 CHAIRPERSON MILLER: Okay. Thank you very much.

9 I'm not seeing any requests to speak. And so
10 I'll thank you for that very comprehensive and clear
11 report -- oh, somebody -- no -- there we go now. Okay.
12 Now, I've got several all of a sudden. So we'll start
13 with President Taylor.

14 COMMITTEE MEMBER TAYLOR: So I wanted to thank
15 you, Tamara. It was a really good report.

16 So we -- and I really enjoy hearing this report.
17 I just wanted to let you guys know from stakeholders
18 regarding human capital management, we definitely hear a
19 lot of kudos for you guys, so thank you very much, because
20 we get a lot of that coming to us first and then we bring
21 it to you guys. So we want to let you know that thank you
22 very much for that.

23 So I was wondering if -- given our strength of
24 our team and that you're on the human capital management
25 coalition, I'm wondering if after the pandemic we see a

1 new appreciation for the essential roll of workers. I
2 mean, that's something that the State of California is
3 working on right now with unions across the supply chain.
4 And sustaining the values -- the value in company industry
5 performance. It's been, I think, eight years, maybe
6 longer, since we've updated the Policy. And I wondered if
7 it -- we could update our RCP Policy in 2023. I know
8 that's -- we don't have that as a -- as a going forward,
9 but I was wondering if maybe we could have you guys do
10 that. I know there's new language out there. I think we
11 heard about it at one of the events we were at. So if we
12 could update that policy, I'd like to suggest that you
13 guys work on that and maybe put it in our workplan for
14 2023.

15 ASSOCIATE INVESTMENT MANAGER SELLS: Thank you
16 for the feedback. Noted.

17 COMMITTEE MEMBER TAYLOR: All right. Thank you.

18 CHAIRPERSON MILLER: Okay. Next, we have Frank
19 Ruffino.

20 ACTING COMMITTEE MEMBER RUFFINO: Thank you, Mr.
21 Chair. And just in line with the question of President
22 Taylor, you know, it sounds like the policy, you know, we
23 report every year, which is great. I'm not sure if we've
24 done an in-depth review or when -- if we have done a
25 comprehensive review later. I'm not sure if we have done

1 that, but as the President mentioned, I think it would be
2 a good idea to do a review in the future.

3 Thank you, Mr. Chair.

4 CHAIRPERSON MILLER: Thank you.

5 Director Willette.

6 COMMITTEE MEMBER WILLETTE: All right. Thank you
7 so much. Also, thank you for the report and thank you for
8 the presentation. I'm still, as a newer member of the
9 Board here, I'm still learning, but I think what I've seen
10 is that the Responsible Contractor Policy has worked
11 really well for us in real assets. And although it's not
12 directly applicable to private equity, given the way we
13 relate to GPs and the marketplace, I think human capital
14 management is something we have to, you know, broaden and
15 strengthen. And health workforce practices are critical
16 to our long-term success as a long-term, you know,
17 investor.

18 So I think we should endeavor on a project with
19 ILPA and other LPs with GPs and other stakeholders to
20 establish a workforce management framework and principles
21 for private equity as well that we can adopt. So I would
22 like to request that the staff come back with plans on how
23 to approach both of those things, one being a process to
24 update, as President Taylor said, the RCP for real assets,
25 and then the second ask from me is a process to consider

1 how we apply our RCP experience in real assets and our
2 sustainability principles in public equities to the
3 private equity space.

4 Thank you.

5 ASSOCIATE INVESTMENT MANAGER SELLS: Thank you
6 for the feedback. Noted.

7 CHAIRPERSON MILLER: Okay. Thank you.

8 I have no more questions or -- oh, I do.

9 Director Pacheco.

10 COMMITTEE MEMBER PACHECO: Sorry. Sorry about
11 that. Thank you. Thank you. Thank you for the
12 presentation Tamara, Thank you, James, and thank you
13 Chairman Miller for the -- for the question.

14 So my question is is what are the consequences to
15 the CalPERS invest managers if they are not compliant with
16 the Responsible Contract Policy? Are there any penalties
17 or anything like that and is that spelled out in the
18 policy?

19 ASSOCIATE INVESTMENT MANAGER SELLS: Thank you
20 for the question. It is spelled out within the Policy
21 that first off it requires staff to diligently monitor
22 managers for compliance with the Policy, just as it
23 expects our managers to diligently monitor delegates and
24 their subdelegates for compliance with the policy as well.
25 If staff determines a material violation of the policy, we

1 do have a probationary list that managers can be placed
2 on. And there's also a six-step process outlined for
3 formal complaints within appendix 2 of the policy.

4 If there's a pattern of violation of the policy,
5 staff can make recommendations around the renewal
6 discussions of the manager, whether to renew with the
7 manager, and also whether they should cancel the contract
8 as long as it's consistent with our fiduciary duty.

9 COMMITTEE MEMBER PACHECO: And this is six-step
10 process, it's well spelled out and...

11 ASSOCIATE INVESTMENT MANAGER SELLS: It is. It
12 is. And under appendix 2 of the policy.

13 COMMITTEE MEMBER PACHECO: And has it ever been
14 utilized or...

15 ASSOCIATE INVESTMENT MANAGER SELLS: For the two
16 years that I have been managing the reporting process, we
17 have not had any formal complaints under the policy.

18 COMMITTEE MEMBER PACHECO: Thank you.

19 ASSOCIATE INVESTMENT MANAGER SELLS: Thank you.

20 CHAIRPERSON MILLER: Okay. Thank you. Any
21 further questions, comments from the Board?

22 I do have someone in the queue on the phone with
23 a question or comment on this item. So we'll go to the
24 phone. Okay. Do we have a caller for...

25 STAKEHOLDER STRATEGY MANAGER TEYKAERTS: Yes, Mr.

1 Chair. We have one caller. We have Michael Ring. Go
2 ahead, Michael.

3 CHAIRPERSON MILLER: Okay. Thank you. Go ahead,
4 Michael.

5 MR. RING: Hi. This is -- Chair Miller, members
6 of the Board, this is Michael Ring, Service Employees
7 International Union. As most of you know SEIU represents
8 tens of thousand sof members who participate in CalPERS,
9 as well as thousands of workers and (inaudible) companies
10 in which CalPERS holds significant investments. Thank you
11 for the report on the Responsible Contractor Policy.
12 Thank you for the opportunity to address the Committee
13 today on this item.

14 First, I want to thank CalPERS for its leadership
15 and understanding the importance of valuing workers as
16 part of the fund's fiduciary responsibility to invest in
17 long-term investment success. CalPERS fiduciary
18 leadership in this area is reflected both historically and
19 currently. Historically, through the fund being one of
20 the first to adopt a Responsible Contractor Policy and the
21 adoption of three forms of capital including human capital
22 in their Investment Beliefs.

23 These ideas, which CalPERS helped to introduce to
24 the institutional Investment World are now considered best
25 practice by many leading investors. And currently,

1 CalPERS team members -- excuse me. Sorry, CalPERS team
2 members working on workforce issues, led by James Andrus
3 and Tamara Sells, are recognized among many key
4 stakeholders in the institutional investment world as
5 leaders in addressing this issues effectively. Both as
6 individuals -- with regard to individual cases that relate
7 to the RCP and other workforce issues that may arise
8 through active portfolios, but also, and equally
9 importantly, in helping to establish a broader market
10 standard that understands the value of workers in the
11 investment chain.

12 It's critical to generate long-term value for
13 investors, and in particular in your case, beneficiaries
14 of CalPERS, including SEIU members. So we thank you for
15 your work in this area. We encourage CalPERS to continue
16 this leadership and we support the fund engaging in a
17 process to update and fortify the RCP, and to continue to
18 integrate workforce strategies like the RCP in an
19 appropriate fashion in other asset classes, including
20 private equity.

21 Thank you for your time and consideration.

22 CHAIRPERSON MILLER: Thank you for your comments,
23 Mr. Ring.

24 I think that concludes this item, which brings
25 us -- oh. Okay. Did you want to comment on this

1 particular item. Come on up.

2 Okay. Yeah. Next time, if you fill out the
3 form, we'll have you on my list. So if you'll identify
4 yourself. You'll have three minutes. The time will come
5 up here and so the floor is yours.

6 MS. O'DELL: Thank you. Thank you, Mr. Chairman.
7 My name is Jennifer O'Dell from the Laborer's
8 International Union of North America.

9 We represent thousands of members who are plan
10 participants of CalPERS. And I just wanted to briefly
11 comment on three points with the Responsible Contractor
12 Policy, some ideas that perhaps the Board and staff could
13 take into consideration.

14 First, I wanted to, like my colleague, Brother
15 Ring, that the staff has always been responsive to us.
16 Tamara and James are wonderful assets to CalPERS and are
17 always willing to have a dialogue with us about any
18 concerns that we have.

19 However, we would make three recommendations to
20 the Board to consider. First, the notification process.
21 This is pretty simple. If we don't know about work, we
22 can't bid on the work. And in the case of several of your
23 managers, we have not received any notification this year,
24 period, for work. And those managers, for bids that would
25 be under the Responsible Contractor Policy, would be CIM,

1 Divco, GIP, Harbert, Hines Green, Meadow Partners, and
2 QIC. I'll provide this list to staff as well. We have
3 not received a single notification about any bid
4 opportunities for work that would fall under the
5 Responsible Contractor Policy.

6 Now, that could be that if they don't have work
7 that falls under the Responsible Contractor Policy, that
8 could be an explanation. But if -- you know, we don't
9 know what we don't know. So it would be great if we could
10 check back on those managers to see if there was actual
11 Responsible Contractor Policy work available.

12 One way also, which was mentioned earlier by one
13 of the trustees is that in order to be best in class, it
14 would be good if CalPERS would consider adopting some of
15 the language that would include co-investments and
16 commingled funds in real estate and infrastructure. New
17 York Common Retirement System, Washington State, New York
18 City Retirement System, and Illinois State Board of
19 Investment all have language that also includes those
20 commingled investments for investments that are under 50
21 percent plus one.

22 So we would like it if the Board would also
23 consider that. And finally, self certification. I just
24 told you a number of managers that have failed to give us
25 notification under the Responsible Contractor Policy let

1 you -- yet, they have all reported 100 percent compliance
2 with the RCP. Notification is an essential point and
3 central issue for the Responsible Contractor Policy. So
4 it's easy to ask people if they've -- are you 100 percent
5 compliant? Yes, I am 100 percent compliant. We would
6 like that also to be looked into.

7 And finally, to the private equity, we would also
8 encourage the Board to consider how a Responsible
9 Contractor Policy should also apply to those private
10 equity assets. Thank you so much for your time and we
11 look forward to working you with you further.

12 CHAIRPERSON MILLER: Great. Thank you for your
13 comments.

14 Okay. I think that wraps up Item 6d. Just
15 looking. Okay. So on to summary of Committee direction.

16 DEPUTY CHIEF INVESTMENT OFFICER BIENVENUE: Okay.
17 I'll take Committee direction. We actually didn't have
18 any specific Committee direction, but we did receive a
19 significant amount of feedback that we will take as
20 figuring out how we can work it into the workplan, you
21 know, in the upcoming -- and, you know, Nicole talked
22 about the MID of Sustainable Investment that's being
23 hired. And certainly that weighs into this too, because
24 we'll want to get that person's feedback on this.

25 But it was first of all from Chair Taylor -- I'm

1 sorry, from President Taylor, a report from each asset
2 class on how incorporating the DE&I lens fits into manager
3 selection. From Controller Yee, providing better context
4 in the report on the TCFD report, knowing that there's
5 going to be a lot of interest in it -- I'm sorry, on the
6 AB 890 -- because speaking specifically through the
7 fiduciary lens.

8 Also, from Director Willette, getting periodic
9 reports on how we navigate the Sustainable Investment
10 transition. And then finally, get -- looking into when we
11 can update the Responsible Contractor Policy. This came
12 from both Director Taylor as well as Director Ruffino, and
13 then also Director Willette as part of the 2023 workplan,
14 and specifically looking at how we would incorporate
15 private equity into the thinking here. That is similar
16 analogous thinking.

17 And I think that's what I took as feedback.

18 CHAIRPERSON MILLER: Okay. Excellent. I think
19 that about covers it.

20 So that brings us to 6f, public comment. And I
21 have at least two requests for public comment. I have Al
22 Darby and Tim Behrens. If you could make your way down to
23 the microphone and you'll have up to three minutes to make
24 your comments. If you'll identify yourselves when the mic
25 comes on. And I think both of you gentlemen know the

1 drill.

2 Okay. Looks like your first, Mr. Behrens.

3 MR. BEHRENS: Thank you, Chairman Miller, members
4 of the Board. Tim Behrens, California State Retirees.
5 I'm going to give an equal plug like Lisa Middleton did.
6 My daughter-in-law sells solar panels, so if you're
7 interested in investments, it's really good company,
8 Sunrun.

9 I've been running or I ran for the -- a seat, the
10 retiree Board seat for about the last eight or ten months,
11 and had a lot of interesting phone calls, hundreds
12 actually. And one of the things I had run on was bringing
13 private equity back in-house. And I got comments on both
14 sides of that. And today, I saw this article that I
15 wanted to share some of it with you, the Board, and thank
16 the Investment staff for great presentations all day long.
17 And I think this is the direction you're going, but this
18 came from CalSTRS.

19 A reporter named Arleen Jacobius says that
20 CalSTRS has been chipping away at the cost of running its
21 288.6 billion portfolio, even as its exposure to some of
22 the priciest investments, private markets, and the size of
23 the plan have both climbed. So what's their secret?
24 Their secret they say is the collaborative model that has
25 saved CalSTRS an estimated average of 195 million annually

1 over the past four years. And this again is according to
2 its latest collaborative model savings report.

3 Well, it seems to me if CalSTRS can do it,
4 CalPERS can do it better and I think can save even more
5 money. So I would urge you -- I think I heard you talk
6 about collaborative efforts today with our new Chief
7 Investment Officer and team, and I hope you'll keep going
8 that direction. I appreciate the great debate that you
9 had today. It's been a long time since I've seen this
10 kind of debate in this forum. And I hope and urge you to
11 continue that debate in the future.

12 Thank you.

13 CHAIRPERSON MILLER: Thanks you very much. Next,
14 we have Mr. Darby.

15 MR. DARBY: Am I on? Yeah.

16 Good afternoon, Mr. Chair, and Committee. Al
17 Darby, Vice President of Retired Public Employees
18 Association.

19 On climate change, 6a, in your agenda, I believe
20 it was Lisa Middleton that asked how CalPERS might assist
21 in bringing forward the -- some of the issues and some of
22 the solutions to the climate change situation. And one
23 thing I suggest is you might want to look at reviving an
24 earlier PE proposal from a few years back called Pillar 3
25 or 4. I forget which one it was, but it was venture

1 capital. And venture capital is investing heavily in
2 renewable energy and battery, and solid State hydrogen
3 projects, batteries of all sorts, graphite, sodium, and
4 many more. And hydrogen is also being brought to the fore
5 in the form of solid state hydrogen making it much easier
6 to, you know, use in everyday cars and other activities
7 where hydrogen might be appropriate. And all of this is
8 from renewable energy sources.

9 I want to also comment on 5a. It sounds as if
10 there might be potentially too many eyes on these
11 investments in -- that you're talking about making
12 investment decisions. I'm not sure they can be as nimble
13 as they need to be in order to take full advantage of
14 opportunities that pop up. Just my own observation.

15 There are some serious questions about private
16 equity. And valuations, of course, is always a question.
17 It's up to the GPs really to tell you what the value is
18 and that might not be as reliable -- nearly as reliable as
19 what the equities market would be for valuation.

20 Also, there's poorer return on investment in PE.
21 It seems to -- in recent years, it seems to be --
22 continuing to be a problem of diminution of the return on
23 investment. And then there's also the Ponzi nature of
24 some recent transactions where general partners were
25 selling to other general partners. So these all raise

1 questions about -- about private equity.

2 Also, risk adjustment, since it's illiquid is
3 going to make it more important to have a better stronger
4 risk adjustment system or calculation. If you're going to
5 do international transactions, you better have a
6 derivative in place to take care of the currency
7 valuations.

8 And finally, I -- I don't add -- I don't suggest
9 adding to the repertoire of private equity crystal --
10 cryptocurrency. Thank you.

11 (Laughter).

12 CHAIRPERSON MILLER: Thank you for your comments,
13 Mr. Darby.

14 Okay. I think that pretty much wraps it up.
15 We'll recess now into closed session for items 1 to 7 from
16 the closed session agenda. The open session Investment
17 Committee will reconvene following closed session. So
18 thank you. We'll take a few minutes and recess and clear
19 room.

20 (Off record: 2:20 p.m.)

21 (Thereupon the Committee recessed into
22 closed session.)

23 (Thereupon the Committee reconvened open
24 session.)

25 (On record: 4:35 p.m.)

1 CHAIRPERSON MILLER: Okay. I will reconvene our
2 open session. There -- do the doors need to be open for
3 us to --

4 VICE CHAIRPERSON FECKNER: In case anybody wants
5 to come in.

6 COMMITTEE MEMBER TAYLOR: Are we reconvening?

7 CHAIRPERSON MILLER: Yeah.

8 COMMITTEE MEMBER TAYLOR: So then go open the
9 doors then.

10 CHAIRPERSON MILLER: So absent any objection, I
11 will adjourn this open session.

12 No objection. We're adjourn.

13 (Thereupon, the California Public Employees'
14 Retirement System, Investment Committee
15 meeting open session adjourned at 4:35 p.m.)
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CERTIFICATE OF REPORTER

I, JAMES F. PETERS, a Certified Shorthand Reporter of the State of California, do hereby certify:

That I am a disinterested person herein; that the foregoing California Public Employees' Retirement System, Board of Administration, Investment Committee open session meeting was reported in shorthand by me, James F. Peters, a Certified Shorthand Reporter of the State of California, and was thereafter transcribed, under my direction, by computer-assisted transcription;

I further certify that I am not of counsel or attorney for any of the parties to said meeting nor in any way interested in the outcome of said meeting.

IN WITNESS WHEREOF, I have hereunto set my hand this 20th day of November, 2022.

JAMES F. PETERS, CSR
Certified Shorthand Reporter
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